



Multi-Day Job Summary - Drlg Depths

Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Well Name: NELSON RANCHES C 1

Temporarily Abandon
Job Started on 10/31/2018

WPC ID 1CO076809	API Number 051231559600	Field Name Terrace	County Weld	State CO	Operator WOGC	Gr Elev (ft) 4,861.00	Orig KB El... 4,872.00
AFE Number 18-0988	Working Interest 100	Total AFE Amount (Cost) 1.00	Supp Amt (Cost)	AFE+Supp Amt (Cost) 1.00	AFE - Field Est (Cost) -36,541.00	Total Fld Est (Cost) 36,542.00	
Job Category Workover/Well Servicing/Maintenance		Job Type Temporarily Abandon		Objective		Start Date 10/31/2018	End Date 11/5/2018

Daily Operation Reports (6am to 6am)

Job Day (days)	Rpt #	Day Total (Cost)	Cum To Date (Cost)	Start Date	End Date	End Depth (ftKB)	Summary
1	1.0	9,320.00	9,320.00	10/31/2018	11/1/2018	0.0	HSM, Spot in base beam and rig up, Lay pump lines, Casing pressure was 450 PSI, Tbg pressure 100 Psi. Blow well down to rig tank, wait 1 1/2 hrs for water. Pump 20 BBLs down tbg and tbg loaded and caught pressure indicating plunger is still in tbg, pump remaining 55 BBL's TFW down CSG, ND Well head and NU BOP, change out both 2" csg valves, set up rig floor and Pull 1 stand, notice top section dogs were not extended fully, work on issue, on the second2nd stand tbg became wet, Close BOP and RU Swab equipment, swab tbg down to 1,200' cont, pulling got 18 stands out tbg was wet again. Secure well SDFN
2	2.0	8,044.00	17,364.00	11/1/2018	11/2/2018	0.0	HSM, 0 Psi on well, PU lubricator and made 1 swab run, LD lubricator, Oil saver or pump is not working. Order mud box & Vac trk. RU mud box and cont. TOOH, LD SN with bumper spring and Plunger stuck in SN, PU Bit & Scraper TIH Talleying 212 Jts 2 3/8" Tbgto 6,642' LD 1 jt TOOH w/ 26 stands . Shut down due to issues with Fuel system, Repair rig, Secure well SDFN. Note 4 1/2 Hrs NPT between lubricator and fuel system issues
3	3.0	12,863.00	30,227.00	11/2/2018	11/3/2018	0.0	HSM, 0 Psi on well, TOOH w/159 jts LD Scraper & 1 JT. PU 4' Perf sub, KB Oil Tools 4 1/2" CIBP, TIH w/210 Jts and set CIBP @ 6,571', LD 1 Jt , Jump Start Pump again (20 Min. NPT) & circulate hole w/ 135 BBL'sPacker Fluid, Perssure test to 500 psi for 15 Min. Good, bleed off , TOOH w/ 209 jts LD setting tool and perf sub & 1 Jt. MU 2 3/8" Cup Type SN , TIH w/ 68 jts secure well SDFN.
4	4.0	5,412.50	35,639.50	11/3/2018	11/4/2018	0.0	HSM & Discuss working in high winds and revisit Stop Work Authority. 0 Psi on well, Cont. TIH w/ 140 Jts, ND BOP, NU Larkin well head, Secure well, Rack up Pump & Lines, SDFWE, TOO Windy to Rig Down. Released Key Pump & Rig Supervision.
5	5.0	902.50	36,542.00	11/4/2018	11/5/2018	0.0	HSM, RDMO