

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 402217649			
Date Received: 10/22/2019			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Callie Fiddes
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-4361
 Address: P O BOX 173779 Fax: ()
 City: DENVER State: CO Zip: 80217-3779 Email: Callie_Fiddes@Oxy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 069 06508 00 OGCC Facility ID Number: 465717
 Well/Facility Name: JODSTER NORTH Well/Facility Number: 25-3HZ
 Location QtrQtr: SENE Section: 25 Township: 5N Range: 68W Meridian: 6
 County: LARIMER Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.373802 PDOP Reading 1.4 Date of Measurement 09/03/2018
 Longitude -104.949091 GPS Instrument Operator's Name Randall French

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<u>1548</u>	<u>FNL</u>	<u>1092</u>	<u>FEL</u>
<u>1548</u>	<u>FNL</u>	<u>1092</u>	<u>FEL</u>
Twp <u>5N</u>	Range <u>68W</u>	Meridian <u>6</u>	
Twp <u>5N</u>	Range <u>68W</u>	Meridian <u>6</u>	

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 25

New **Surface** Location **To** QtrQtr SENE Sec 25

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>441</u>	<u>FNL</u>	<u>75</u>	<u>FWL</u>
<u>371</u>	<u>FNL</u>	<u>75</u>	<u>FWL</u> **

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 30

New **Top of Productive Zone** Location **To** Sec 30

Twp <u>5N</u>	Range <u>67W</u>
Twp <u>5N</u>	Range <u>67W</u>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>420</u>	<u>FNL</u>	<u>160</u>	<u>FEL</u>
<u>345</u>	<u>FNL</u>	<u>160</u>	<u>FEL</u> **

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 29 Twp 5N

New **Bottomhole** Location Sec 29 Twp 5N

Range <u>67W</u>	** attach deviated drilling plan
Range <u>67W</u>	

Is location in High Density Area? Yes

Distance, in feet, to nearest building 928, public road: 1076, above ground utility: 1117, railroad: 5280,
 property line: 265, lease line: 0, well in same formation: 49

Ground Elevation 4861 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 10/22/2019

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Updating entry point and bottom hole location.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				36.94	0	80	64	80	0
Surface String	13	1		2	9	5		8	36	0	1846	710	1846	0
First String	7	7		8	5	1		2	17	0	17598	2086	17598	

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes
Title: Regulatory Analyst Email: Callie_Fiddes@Oxy.com Date: 10/22/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 12/9/2019

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402217649	SUNDRY NOTICE APPROVED-LOC-DRLG-CSG
402217747	DIRECTIONAL DATA
402217748	DEVIATED DRILLING PLAN
402217749	WELL LOCATION PLAT
402257990	FORM 4 SUBMITTED

Total Attach: 5 Files