

**FORM  
5**Rev  
10/14**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400494620

Date Received:

10/16/2019

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 69175Contact Name: Cassie GonzalezName of Operator: PDC ENERGY INCPhone: (303) 860-5800Address: 1775 SHERMAN STREET - STE 3000

Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80203Email: Cassie.Gonzalez@pdce.comAPI Number 05-123-35406-00County: WELDWell Name: SchaeferWell Number: 10J-403Location: QtrQtr: NWNW Section: 10 Township: 6N Range: 63W Meridian: 6  
FNL/FSL FEL/FWLFootage at surface: Distance: 215 feet Direction: FNL Distance: 1300 feet Direction: FWLAs Drilled Latitude: 40.508110 As Drilled Longitude: -104.427530

GPS Data:

Date of Measurement: 10/23/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: Holly L. Tracy  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 946 feet Direction: FNL Dist: 1285 feet Direction: FWL  
Sec: 10 Twp: 6N Rng: 63W\*\* If directional footage at Bottom Hole Dist: 508 feet Direction: FSL Dist: 1338 feet Direction: FWL  
Sec: 10 Twp: 6N Rng: 63WField Name: WATTENBERGField Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 06/29/2012 Date TD: 07/08/2012 Date Casing Set or D&A: 07/09/2012Rig Release Date: 07/22/2012 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 11273 TVD\*\* 6731 Plug Back Total Depth MD 11265 TVD\*\* 6731Elevations GR 4697 KB 4712 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	911	810	0	911	VISU
1ST	8+3/4	7	26	0	7,243	552	1,122	7,243	CBL
1ST LINER	6+1/8	4+1/2	13.5	7071	11,268				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,525				
SUSSEX	4,259				
SHARON SPRINGS	6,360				
NIOBRARA	6,486				
FORT HAYS	7,005				
CODELL	7,318				

Operator Comments:

Shannon Formation not present.  
No open hole logs were run on this pad. APD was approved with no logging BMPs or exceptions.  
Corrections made on CBL by operator due to vendor losing large database files in a truck fire.  
TOC comments from our Engineer: 7" TOC, 11.8# lead is hard to locate on log, but VDL showing cmt bond on first arrivals. Picked at fluid level.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cassie GonzalezTitle: Regulatory Technician Date: 10/16/2019 Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402193601	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402193600	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400494620	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193586	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193587	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193588	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193592	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402193603	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Operator replied: 1,112' was a typo, TOC should actually be 1,122'. Made correction to TOC = 1122'.	12/09/2019
Permit	Permit review complete.	11/12/2019
Engineer	Casing: Confirm 1112' for TOC? Fluid level = 1120'.	10/30/2019
Permit	Return to draft for AOC settlement.	09/06/2016

Total: 4 comment(s)

