

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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12

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONS. COM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE NO. _____

6. IF INDIAN ALLOTTEE OR _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Reike

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-9N-53W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
N. P. Bharam and Gear Drilling Company 623-2283

3. ADDRESS OF OPERATOR
470 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1700' FSL & 660' FWL of Southwest Quarter

At top prod. interval reported below _____

At total depth Same as above

DRILLING CONTRACTOR
GEAR DRILLING COMPANY

14. PERMIT NO. 79586 DATE ISSUED 6/28/79

12. COUNTY Logan 13. STATE Colorado

15. DATE SPUNDED 6/27/79 16. DATE T.D. REACHED 6/30/79 17. DATE COMPL. (Ready to prod.) 6/30/79

18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4088' KB 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 4953' (log) 21. PLUG. BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES log

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	123'	12 1/4"	75 sx. reg. + 2.4% CaCl & 1/4# per sx. flocele	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	



33. PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George L. Gear TITLE President DATE July 27, 1979

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4759'		Sandstone, white, very fine grained, interbedded with shale, no effective porosity, no show.
"J" Sand	4860'	4955' TD	Sandstone, white-slightly salt & pepper, very fine grained, shaley, low porosity, water bearing, no show.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3910'	
Fort Hays	4252'	
Carlile	4303'	
Greenhorn	4520'	
Bentonite	4664'	
"D" Sand	4759'	
Huntsman	4785'	
"J" Sand	4860'	
Total Depth	4953' (Logger)	
	4955' (Driller)	