

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
JUL 31 1979

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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR _____	
2. NAME OF OPERATOR N. P. Bharam and Gear Drilling Company 623-2283		7. UNIT AGREEMENT NAME Reike	
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202		8. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1700' FSL & 660' FWL of Southwest quarter section 15-9N-53W At top prod. interval reported below At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 15-9N-53W		12. COUNTY Logan	
13. STATE Colorado		14. PERMIT NO. 79586	
15. DATE SPUDDED 6/27/79		DATE ISSUED 6/28/79	
16. DATE T.D. REACHED 6/30/79		17. DATE COMPL. (Ready to prod.) 6/30/79 (Plug & Abd.)	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4088' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4953' (log)		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Surf. to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES log		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.00#	123'	12 1/4"
CEMENTING RECORD		AMOUNT PULLED	
75 sx. reg. + 2.4% CaCl & 1/4# per sx. flocele		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
None			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	None	
31. PERFORATION RECORD (Interval, size and number)			
None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	
None		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED George L. Gear		TITLE President	
DATE July 27, 1979			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4759'		Sandstone, white, very fine grained, interbedded with shale, no effective porosity, no show.
"J" Sand	4860'	4955' TD	Sandstone, white-slightly salt & pepper, very fine grained, shaley, low porosity, water bearing, no show.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3910'	
Fort Hays	4252'	
Carlile	4303'	
Greenhorn	4520'	
Bentonite	4664'	
"D" Sand	4759'	
Huntsman	4785'	
"J" Sand	4860'	
Total Depth	4953' (Logger)	
	4955' (Driller)	