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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

AUG 11 1967

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Triangle J Oil Company and Braden-Gear Drilling Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, Colorado 80202						8. FARM OR LEASE NAME Rieke	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' from North line and 165' from East line of Northwest quarter of Sec. 15-9N-53W At top prod. interval reported below Same as above At total depth Same as above						9. WELL NO. 1	
14. PERMIT NO. 67-283						DATE ISSUED 7/20/67	
15. DATE SPUDDED 7/21/67						16. DATE T.D. REACHED 7/25/67	
17. DATE COMPL. (Ready to prod.) Dry hole						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4,099' GR	
19. ELEV. CASINGHEAD -----						20. TOTAL DEPTH, MD & TVD 4,962'	
21. PLUG, BACK T.D., MD & TVD -----						22. IF MULTIPLE COMPL., HOW MANY None	
23. INTERVALS DRILLED BY -----						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Electric log	
27. WAS WELL CORED No.						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24.00		DEPTH SET (MD) 84'		HOLE SIZE 12-1/4"	
CEMENTING RECORD 65 sx 50-50 posmix + 3% Ch		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE None		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION Dry hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (shut-in)		TEST WITNESSED BY	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>George L. Braden</u>				TITLE <u>Executive Vice President</u>			
				DATE <u>August 10, 1967</u>			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	4772'	4800'	Silty and tite, no show
"J" Sand	4874'	4962'T.D.	Upper portion was tite. Lower "J" was porous and water bearing

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3930'	
Carlile	4319'	
Greenhorn	4508'	
Bentonite	4678'	
"D" Sand	4772'	
"J" Sand	4874'	
Total Depth	4962' (log)	