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GAS CONSERVATION COMMISSION THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR North Star Petroleum and Allison Drilling Company, Inc.

3. ADDRESS OF OPERATOR 1275 Sherman Street, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL 2018' FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Britton

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE SW 8-9N-53W

14. PERMIT NO. 67-467 DATE ISSUED 11/16/67

12. COUNTY OR PARISH Logan 13. STATE Colo.

15. DATE SPUDDED 12/26/67 16. DATE T.D. REACHED 1/2/68 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4110.5 GR. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5025 21. PLUG, BACK T.D., MD & TVD Plugged and abandoned 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - Microlog 27. WAS WELL CORED no

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8 5/8", 24#, 120 KB, 12 1/4, 75 sacks, -0-

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Includes PRODUCTION section.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Office Manager DATE 1/23/68

See Spaces for Additional Data on Reverse Side

DVR [ ] FJP [ ] JAM [ ] JJD [ ]

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	4810	4819	<p>Drill Stem Test #1 - Misrun</p> <p>Drill Stem Test #2</p> <p>Open 15 minutes; SI 1 hour; Open 1 hour; SI 1 hour.</p> <p>Gas to surface in 55 minutes, burned 3' flare recovered 1610' total fluid; 500' mud cut water, scum of oil 1110 gas cut water</p> <p>IH 2669      FH 2657</p> <p>IF 203      FF 811</p> <p>ISI 991      FSI 991</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	4808	
"J" Sand	4910	
T.D.	5025	