FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 402252284

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10518
2. Name of Operator: CONFLUENCE DJ LLC
3. Address: 1001 17TH STREET #1250
City: DENVER State: CO Zip: 80202
4. Contact Name: Brittany Rothe
Phone: (303) 994-3064
Fax:
Email: brothe@confluencelp.com

5. API Number 05-123-50294-00
6. County: WELD
7. Well Name: Judy
Well Number: 3-4
8. Location: QtrQtr: SWSW Section: 34 Township: 1N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/24/2019 End Date: 09/26/2019 Date of First Production this formation: 11/07/2019

Perforations Top: 7612 Bottom: 7624 No. Holes: 48 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 5,381 bbls Slickwater (clean), 5,717 bbls Slurry, & 249,940 lbs 30/50 Sand.
48 perforations from 7,612'-7,624'.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 5381
Max pressure during treatment (psi): 6146
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl):
Number of staged intervals: 1
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 5381
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 249940
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2019 End Date: 09/26/2019 Date of First Production this formation: 10/30/2019

Perforations Top: 7430 Bottom: 7624 No. Holes: 96 Hole size: 7/10

Provide a brief summary of the formation treatment: Open Hole: ☐

Performed 2 Stage Frac. Total Fluid Used: 11,084 bbls. Total Proppant Used: 514,280 lbs. Max Pressure 6,146 psi. Total Acid Used: 24 bbl 15% HCl.

Perforations from 7,430'-7,442' (24 holes, 0.7" Diameter), 7,495'-7,507' (24 holes, 0.7" Diameter) w/ 5,703 bbls Slickwater & 264,340 lbs 30/50 Sand.

Perforations from 7,612'-7,624' (48 holes, 0.34" Diameter), w/ 5,381 bbls Slickwater & 249,940 lbs 30/50 Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 11084 Max pressure during treatment (psi): 6146

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 24 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2629

Fresh water used in treatment (bbl): 11084 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 514280 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/06/2019 Hours: 24 Bbl oil: 14 Mcf Gas: 5 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 14 Mcf Gas: 5 Bbl H2O: 12 GOR: 357

Test Method: SWAB Casing PSI: 507 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 36

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7433 Tbg setting date: 11/07/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/26/2019 End Date: 09/26/2019 Date of First Production this formation: 11/07/2019

Perforations Top: 7430 Bottom: 7507 No. Holes: 48 Hole size: 7/10

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Nio w/ 5,703 bbls Slickwater (clean), 6,042 bbls Slurry, & 264,340 lbs 30/50 Sand.
Perforations from 7,430'-7,442' (24 holes) and 7,495'-7,507' (24 holes).

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 5703 Max pressure during treatment (psi): 5323

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 5703 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 264340 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

GOR reported is 357 scf/bbl or 0.36 mcf/bbl.

The stated footages for the TPZ are 479' FNL and 599' FWL of Section 3 - T1S - R65W, MD 7,430', TVD 7,308', this has changed from what was reported on the Form 5.
The stated footages for the BHL have not changed from what was reported on the Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: SEAN DOLFINGER

Title: ENGINEERING TECH. Date: Email: sean.dolfinger@iptenergyservices.com

Attachment Check List

Att Doc Num	Name
402255323	WELLBORE DIAGRAM
402257472	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)