

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10299 2. Name of Operator: KUENZLER & FLORA RESERVE COMPANY 3. Address: 3310 W AQUEDUCT AVE City: LITTLETON State: CO Zip: 80123 4. Contact Name: Jake Flora Phone: (720) 988-5375 Fax: Email: jakeflora@kfrcorp.com

5. API Number 05-061-06891-00 6. County: KIOWA 7. Well Name: Baughman Well Number: 2 8. Location: QtrQtr: SESW Section: 32 Township: 18S Range: 44W Meridian: 6 9. Field Name: SHERIDAN LAKE Field Code: 77350

Completed Interval

FORMATION: LANSING Status: SHUT IN Treatment Type: ACID JOB

Treatment Date: 08/01/2019 End Date: 08/01/2019 Date of First Production this formation: 09/28/2019 Perforations Top: 4088 Bottom: 4092 No. Holes: 16 Hole size: 04/5

Provide a brief summary of the formation treatment: Open Hole: [ ]

Pump 500 gal 15% HCL with 24 bbls flush water

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 36 Max pressure during treatment (psi): 200 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 12 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 60 Fresh water used in treatment (bbl): 24 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/28/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 115 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 115 GOR: 0 Test Method: pump Casing PSI: 0 Tubing PSI: 40 Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 4094 Tbg setting date: 08/02/2019 Packer Depth:

Reason for Non-Production: 100% water

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: 12/4/2019 Email: jakeflora@kfrcorp.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

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| 402119725 | FORM 5A SUBMITTED |
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