

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401741858

Date Received:

08/23/2018

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Kellye Garcia  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (832) 726-1159  
 3. Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635 Email: kgarcia@terraep.com

5. API Number 05-045-23708-00 6. County: GARFIELD  
 7. Well Name: FEDERAL Well Number: PA 321-26  
 8. Location: QtrQtr: NESW Section: 26 Township: 6S Range: 95W Meridian: 6  
 9. Field Name: PARACHUTE Field Code: 67350

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 06/17/2018 End Date: 06/22/2018 Date of First Production this formation: 07/24/2018Perforations Top: 6495 Bottom: 8976 No. Holes: 264 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐67957 bbls of slickwater; 1924234 100/Mesh; 2088 gals of biocideThis formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 68007Max pressure during treatment (psi): 7770

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: 12Recycled water used in treatment (bbl): 67957Flowback volume recovered (bbl): 19345Fresh water used in treatment (bbl): 50Disposition method for flowback: RECYCLETotal proppant used (lbs): 1924234Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 07/24/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 2949 Bbl H2O: 0Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2949 Bbl H2O: 0 GOR: 0Test Method: FLOWING Casing PSI: 2375 Tubing PSI: 1750 Choke Size: 18/64Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1118 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 8724 Tbg setting date: 07/07/2018 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kellye Garcia

Title: Land & Regulatory Tech Date: 8/23/2018 Email kgarcia@terraep.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

401741858	FORM 5A SUBMITTED
401741860	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

Permit	Added biocide bbls to Fresh water used.	12/09/2019
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Total: 1 comment(s)