

Document Number:  
 402015636  
 Date Received:  
 08/20/2019

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100264 Contact Name: Sephra Baca  
 Name of Operator: XTO ENERGY INC Phone: (719) 8457813  
 Address: 110 W 7TH STREET Fax: \_\_\_\_\_  
 City: FORTH WORTH State: TX Zip: 76102 Email: sephra\_baca@xtoenergy.com

**For "Intent" 24 hour notice required,** Name: Moran, Rick Tel: (720) 827-6689  
**COGCC contact:** Email: rick.moran@state.co.us

API Number 05-103-05170-00 Well Number: 54-13  
 Well Name: PICEANCE CREEK UNIT-GOV  
 Location: QtrQtr: SWNE Section: 13 Township: 2S Range: 97W Meridian: 6  
 County: RIO BLANCO Federal, Indian or State Lease Number: 45448  
 Field Name: PICEANCE CREEK Field Number: 68800

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.877580 Longitude: -108.227670  
 GPS Data:  
 Date of Measurement: 12/07/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Mitchell  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	7300	7395	03/09/1962	RETAINER/SQUEEZED	7164
MESAVERDE	8856	10190	02/28/1962	B PLUG CEMENT TOP	8814

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	40.5	2,182	608	2,210	0	
1ST	9+7/8	7+5/8	29.7	8,144	164	8,144	5,275	
1ST LINER	6+3/4	5+1/2	17	10,306	400	10,306	8,060	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5324 with 27 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>55</u> sks cmt from <u>5430</u> ft. to <u>5270</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>33</u> sks cmt from <u>3081</u> ft. to <u>2905</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>55</u> sks cmt from <u>2282</u> ft. to <u>2085</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>70</u> sks cmt from <u>740</u> ft. to <u>640</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>63</u> sks cmt from <u>100</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 740 ft. with 70 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: 07/16/2019  
 of \_\_\_\_\_  
 \*Wireline Contractor: SPN Well Services Inc \*Cementing Contractor: SPN Well Services Inc  
 Type of Cement and Additives Used: Class G  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

740' - 640' 40sx Annulus 30sx casing  
 100'-0' 30sx Annulus 33sx casing

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sephra Baca  
 Title: Regulatory Analyst Date: 8/20/2019 Email: sephra\_baca@xtoenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402015636	FORM 6 SUBSEQUENT SUBMITTED
402033367	WELLBORE DIAGRAM
402034205	WELLBORE DIAGRAM
402034206	OTHER
402150724	WELL ABANDONMENT REPORT (SUBSEQUENT)
402151102	CEMENT BOND LOG

Total Attach: 6 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned form to draft. Zones tab doesnt match the wellbore diagram	05/07/2019
Well File Verification	Pass	04/22/2019
Permit	Added perforation information from doc#400617706 form 5A in well file	04/22/2019

Total: 3 comment(s)