

FORM
6Rev
05/18

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402015636

Date Received:

08/20/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100264

Contact Name: Sephra Baca

Name of Operator: XTO ENERGY INC

Phone: (719) 8457813

Address: 110 W 7TH STREET

Fax:

City: FORTH WORTH State: TX Zip: 76102

Email: sephra_baca@xtoenergy.com

For "Intent" 24 hour notice required,

Name: Moran, Rick

Tel: (720) 827-6689

COGCC contact:

Email: rick.moran@state.co.us

API Number 05-103-05170-00

Well Name: PICEANCE CREEK UNIT-GOV

Well Number: 54-13

Location: QtrQtr: SWNE Section: 13 Township: 2S Range: 97W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 45448

Field Name: PICEANCE CREEK

Field Number: 68800

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.877580 Longitude: -108.227670

GPS Data:

Date of Measurement: 12/07/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Mitchell

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	7300	7395	03/09/1962	RETAINER/SQUEEZED	7164
MESAVERDE	8856	10190	02/28/1962	B PLUG CEMENT TOP	8814

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/4	10+3/4	40.5	2,182	608	2,210	0	
1ST	9+7/8	7+5/8	29.7	8,144	164	8,144	5,275	
1ST LINER	6+3/4	5+1/2	17	10,306	400	10,306	8,060	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5324 with 27 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>55</u> sks cmt from <u>5430</u> ft. to <u>5270</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>33</u> sks cmt from <u>3081</u> ft. to <u>2905</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>55</u> sks cmt from <u>2282</u> ft. to <u>2085</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>70</u> sks cmt from <u>740</u> ft. to <u>640</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>63</u> sks cmt from <u>100</u> ft. to <u>0</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 740 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 07/16/2019

*Wireline Contractor: SPN Well Services Inc

*Cementing Contractor: SPN Well Services Inc

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

740' - 640' 40sx Annulus 30sx casing
100'-0' 30sx Annulus 33sx casing

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sephra Baca

Title: Regulatory Analyst Date: 8/20/2019 Email: sephra_baca@xtoenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402015636	FORM 6 SUBSEQUENT SUBMITTED
402033367	WELLBORE DIAGRAM
402034205	WELLBORE DIAGRAM
402034206	OTHER
402150724	WELL ABANDONMENT REPORT (SUBSEQUENT)
402151102	CEMENT BOND LOG

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned form to draft. Zones tab doesnt match the wellbore diagram	05/07/2019
Well File Verification	Pass	04/22/2019
Permit	Added perforation information from doc#400617706 form 5A in well file	04/22/2019

Total: 3 comment(s)