

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402246154

Date Received:

12/08/2019

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

454027

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>GADECO LLC</u>	Operator No: <u>10673</u>	Phone Numbers
Address: <u>7535 EAST HAMPDEN AVE STE 400</u>		Phone: <u>(720) 5756008</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80231</u>
Contact Person: <u>Trent Green</u>		Mobile: <u>(303) 3463696</u>
		Email: <u>trent@gfccap.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401541084

Initial Report Date: 02/08/2018 Date of Discovery: 02/07/2018 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 26 TWP 9N RNG 62W MERIDIAN 6

Latitude: 40.724920 Longitude: -104.289840

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL Facility/Location ID No _____

Spill/Release Point Name: Croissant No Existing Facility or Location ID No.

Number: 1 Well API No. (Only if the reference facility is well) 05-123-21426

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 25 F, 10 m, wind E6

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Discovered a vegetation kill while preparing for a MIT.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 11/21/2019

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Pipeline failure.

Describe measures taken to prevent the problem(s) from reoccurring:

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

#2 Supplemental Report Date: 12/08/2019

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

Unknown

Describe measures taken to prevent the problem(s) from reoccurring:

Site is active. One-call to be completed 12/09/2019 - 12/10/2019. Dirt work to commence once 811 one-call cleared, anticipated 12/11 or 12/12. Estimated time to fill the voids is 10-15 days. Dirt work anticipated to be completed prior to 12/31/2019. Reseeding to take place in the spring on or before 06/15/2020 per contract with landowner.

Volume of Soil Excavated (cubic yards): 1822

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)
 Work proceeding under an approved Form 27
 Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Trent W. Green
 Title: Managing Director Date: 12/08/2019 Email: trent@gfccap.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
402257231	SITE MAP
402257232	ANALYTICAL RESULTS
402257233	ANALYTICAL RESULTS

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)