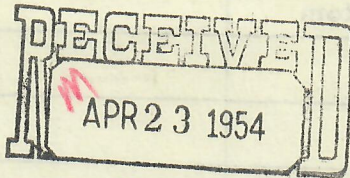


	0		
	6		

Locate
Well
Correctly

File duplicate on Fee and Patented lands and in
duplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL



370

Field West Padroni Company The Skelly Oil Co.
County Logan Address P. O. Box 1456, Sterling, Colo.
Lease J. W. Richerson
Well No. 2 Sec. 6 Twp. 9N Rge. 52W Meridian 6th State or Pat. Pat.
Location 330' YMS of N Line and 990' EX (W) of E line of NW1/4 Elevation 4083 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. J. BanDate April 21, 1954Title District Foreman

The summary on this page is for the condition of the well as above date.

Commenced drilling January 10, 19 53 Finished drilling January 25, 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 5071 to 5077 Oil No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29#	Armco SWSJ	290	200	24	
5-1/2"	14#	J-55 R-2			72	
5-1/2"	15 1/2#	J-55 R-2	5107	200	72	

COMPLETION DATA

Total Depth 5111' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5111
Casing Perforations (prod. depth) from 5071 to 5077 ft. No. of holes 18
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Completed Jan. 25 19 53 Making 31 bbls./day of 16.3 A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date Jan. 25 19 53 Straight Hole Survey Yes Type TOTCO
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
Time Drilling Record _____
Core Analysis Yes Depth 4811 to 4861
5063 to 5111 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3819		
Timpas Limestone	4167		
Carlile	4219		
Greenhorn	4448		

(Continue on reverse side)

Producer

[illegible]