

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



00238299

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME J. W. Richerson WELL NO. 2

FIELD West Padroni WILDCAT - COUNTY Logan

LOCATION NE NW Section 6 Township 9N Range 52W Meridian -
(Quarter Quarter)

330 feet from N Section Line and 1720 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

March 30, 1961 - Moved in & rigged up Joe Green and Son cable tools. Pulled rods & tubing.

Treatment No. 1 - (Acid) - Casing Perfs. - 5071' - 5077':
Treated formation down 5 1/2" OD casing with 250 gallons Halliburton MCA acid. Maximum pump pressure 1400#. Injection rate 1/2 barrel per minute.

Treatment No. 2 - (Sand-Frac.) - Casing Perfs. - 5071' - 5077':
Treated formation down 5 1/2" OD casing with 5,000# sand and 5,000 gallons Lease Oil. Maximum pump pressure 2000#, minimum 1700#. Injection rate 16 barrels per minute. Pressure bled off and casing went on vacuum in 6 minutes after job was completed.

Swabbed 5 1/2" OD casing 11 hours for 157 barrels load oil and 16 barrels water.

Swabbed 5 1/2" OD casing 13 hours for 79 barrels load oil and 55 barrels water.

Cleaned out 76 gallons frac-sand in 11 hours.

Swabbed 5 1/2" OD casing 18 hours for 62 barrels load oil and 270 barrels water.

Cleaned out 62 gallons frac-sand in 6 hours.

Swabbed 5 1/2" OD casing 21 hours for 69 barrels load oil and 254 barrels water.

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

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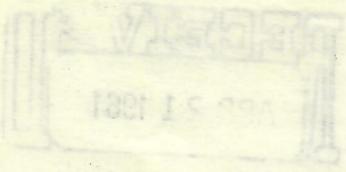
I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: APR 25 1961 Date April 19, 1961 Company Skelly Oil Company

Date APR 25 1961 Address P. O. Drawer 310, Sterling, Colo. Phone No. LA 2-0289

Director A. J. Jersin By A. J. Jersin Title District Superintendent

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Oil and Gas Conservation Commission
OF THE STATE OF COLORADO

Cleaned out 14 gallons frac-sand in 3 hours.

Swabbed 5 1/2" OD casing 10 hours for 27 barrels load oil and 113 barrels water. Ran sand pump 1 hour and found hole clean.

Ran 2" tubing & rods to pump - Tubing set at 4967'. Tubing perforations set 4962'-65' with 2" x 1-3/4" x 13' tubing type pump set at 4962'.

Pumped 24 hours through 2" tubing, 18-5/4" SPM, for 26 barrels oil and 247 barrels water.

PBTD 5082'.

<input checked="" type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>	Notice of Intention to Recomplete
<input type="checkbox"/>	Report of Resection	<input type="checkbox"/>	Notice of Intention to Change Plans
<input type="checkbox"/>	Other	<input type="checkbox"/>	Notice of Intention to Abandon Well

(Check appropriate space)

(DETAILS OF WORK)

LEASE NAME: J. W. Richardson
 P/B/D: West Padfoot
 LOCATION: NE 1/4, Township 21N, Range 52W, Section 14N, T17S
 COUNTY: Logan

March 30, 1961 - Moved in & rigged up Joe Green and 300 cable tools. Pulled rods & tubing.

Treatment No. 1 - (Acid) - Gassing Perfs. - 5071' - 5077':
Treated formation down 5 1/2" OD casing with 250 gallons Halliburton MCA acid. Maximum pump pressure 1100'. Injection rate 1 1/2 barrel per minute.

Treatment No. 2 - (Sand-Frac.) - Gassing Perfs. - 5071' - 5077':
Treated formation down 5 1/2" OD casing with 2,000' sand and 2,000 gallons lease oil. Maximum pump pressure 2000', minimum 1700'. Injection rate 1 1/2 barrels per minute. Pressure bled off and casing went on vacuum in 6 minutes after job was completed.

Swabbed 5 1/2" OD casing 11 hours for 157 barrels load oil and 16 barrels water.

Swabbed 5 1/2" OD casing 13 hours for 79 barrels load oil and 85 barrels water.

Cleaned out 76 gallons frac-sand in 11 hours.

Swabbed 5 1/2" OD casing 18 hours for 62 barrels load oil and 270 barrels water.

Cleaned out 62 gallons frac-sand in 6 hours.

Swabbed 5 1/2" OD casing 21 hours for 69 barrels load oil and 251 barrels water.

(Continued on back of sheet)

(We hereby swear (or affirm) that the statements herein made are a full and correct report.)

APPROVED: _____ Date: April 19, 1961
 Company: Skelly Oil Company
 Address: P. O. Drawer 310, Sterling, Phone No. LA 2-0289
 District: _____
 Superintendent: _____

ALL
DVR
WRS
HMM
JAM
71
FD
HD
FILE