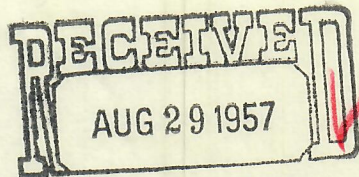




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field West Padroni Operator Skelly Oil Company
County Logan Address P.O. Drawer 310
City Sterling State Colorado
Lease Name J. W. Richerson Well No. 3 Derrick Floor Elevation 4068
Location C- E/2 E/2 NW/4 Section 6 Township 9N Range 52W Meridian 6th PM
1320 feet from N Section line and 330 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 3; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 28, 1957 Signed C. F. Bass
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling August 13, 1957 Finished drilling August 19, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	29#	S.W.S.J	291	200	24 hrs.	30 minutes	200
5-1/2"	14#	J-55 S.S.	5068	150	72 hrs.	45 minutes	1400

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Bullets	6 holes per foot	5055'	5067'

TOTAL DEPTH	5068'	PLUG BACK DEPTH	5067 1/2'
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Oil Productive Zone: From 5055' To 5067' Gas Productive Zone: From None To
Electric or other Logs run Elgen Permalog & Electronic Log Date August 19, 1957
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

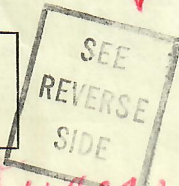
DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	<u>None</u>					DVR
						FJR
						OPS
						HHM
						AH
						JJD
						FILE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. August 26, 1957 Test Completed 7 A.M. or P.M. August 27, 1957
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used 34 inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute 11
Size Tbg. in. No. feet run Diam. of working barrel 1 1/2" I.D. inches
Size Choke in. Size Tbg. 2 in. No. feet run 5056
Shut-in Pressure Depth of Pump 5022 feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day	<u>60</u>	API Gravity	<u>16.8</u>
Gas Vol. <u>None</u> Mcf/Day;	Gas-Oil Ratio <u>None</u>	Cf/Bbl. of oil	
B.S. & W. <u>2/10</u> %;	Gas Gravity <u>None</u>	(Corr. to 15.025 psi & 60°F)	



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara Chalk	3824		
Timpas Limestone	4158		
Carlile Shale	4210		
Greenhorn Limestone	4434		
1st. Dakota "D" Sand	4673		
3rd. Dakota "J" Sand	4790		
Lakota "M" Sand	5008		
Lakota "O" Sand	5058		

Core

None

Drill Stem Test No. 1

5052

5067

Tool open 1 1/2 hours, fair blow throughout test, recovered 644' of oil and 90' of water. IBHFP 35#; FBHFP 235#; BHSIP 1155#/30 minutes; Hydrostatic Pressure 2630#.

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LAMDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
10-3/4"	29#	S.W.S. 1	291	200	24 hrs. 30 minutes 200	
5-1/2"	14#	1-55 S.S.	508	150	72 hrs. 45 minutes 1400	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
Bullets	6 holes per foot	5052'	5067'

TOTAL DEPTH	5068'
PLUG BACK DEPTH	5067'

Oil Productive Zone: From 5052' To 5067' Gas Productive Zone: From None To August 19 1957
Electric or other logs run: Electric logs run. Has well sign been properly tested? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	None		From To		

DATA ON TEST

Test Commenced 7 A.M. or P.M. August 26, 1957. Test Completed 7 A.M. or P.M. August 27, 1957.
For Flowing Well: Shut-in Pressure _____ in. Size Choke _____ in. Size Tpg _____ in. No. feet run _____ in. Flowing Press. on Tpg _____ lbs./sq.in. Flowing Press. on Csg _____ lbs./sq.in.
For Pumping Well: Depth of Pump 5022 feet. Size Tpg _____ in. No. feet run 5052 in. Diam. of working barrel 1 1/2" I.D. _____ inches. Number of strokes per minute _____ Length of stroke used _____ inches.

TEST RESULTS: Bbls. oil per day _____	API Gravity _____	16.8
Gas Vol _____	Gas-Oil Ratio _____	None
B.S. & W. _____	Gas Gravity _____	None