



Carey B #1

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$25,960				
2-19-82	Rel pkr. Tagged btm to check fill. POOH & RIH w/sand pump, clean to 4870'. POOH & RIH w/prod string.			
2-20-82	RIH w/rods & pump & put on pump.			
2-21-82	Well pumped 15 BO & 230 BW in 16 hrs.			
2-22-82	Well pumped 15 BO & 200 BW in 8 hrs.			
2-23-82	Pump dn 24 hrs. Repaired engine tie downs. Will continue to tst.			
2-24-82	Well pumped 30 BO & 180 BW in 24 hrs.			
2-25-82	Pumped 13 BO & 200 BW in 16 hrs.			
\$25,960*				
2-26-82	NR.			

RECEIVED
MAR 8 1982
GOLD OIL & GAS CONS. COMM.

DVR	
FJP	
HHM	✓
JAM	✓
JJD	
RLS	
CGM	

MOUNT HOPE EAST FIELD

Carey B No. 1
29-9N-53W, Logan Co., CO
Ref No. GJ4402
API No. 05-075-06274
.5000
AFE #82624
\$23,000
\$25,960*

2-26-82	Pumped 5 BO & 120 BW. Dn 12 hrs for engine repair.
2-27-82	Pumped 20 BO & 180 BW in 24 hrs.
2-28-82	Pumped 13 BO & 180 BW in 24 hrs.
3-1-82	Pumped 15 BO & 190 BW in 24 hrs.
3-2-82	Pumped 18 BO & 150 BW in 24 hrs on 1½"x5x124" SPM pump. DROP.

WELL PROGRESS REPORT-Field
GUS 95368

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GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

MOUNT HOPE EAST FIELD

Carey B No. 1

29-9N-53W, Logan Co., CO

.5000

AFE #82624

\$23,000

\$1,250

2-10-82 Cleanout & frac. MIRU pulling unit. PU & pulled 100 rods. SIFN.

\$5,600

2-11-82 POOH w/rods & pump. Tagged btm & TOOH w/4862', 2-7/8" tbg. Sand pump to 4870'GL w/12 runs encountering hard gray shale. Hydro-tst in hole w/Baker retrievable & 1800' 2-7/8" tbg. SIFN.

\$15,400

2-12-82 Fin hydro-tstg in hole w/2-7/8" tbg. Set pkr @ 4775'GL. RU Howco, load annulus w/ 2% KCL wtr. Press to 500PSI, bled to 200PSI in 10 mins. Pumped dn tbg w/500 gal 15% NE HCL w/1 gal HAI-55, 4 gal l1N, 1 gal IN. Followed w/30 bbls 2% KCL wtr @ 7 BPM. Pumped 50 bbls 35# gel pad followed by 250 bbls 35# gel wtr w/6000# 20/40 mesh sand @ 4 BPM, flushed w/34 bbls 2% KCL wtr. Max press=2300PSI, ISIP=2100PSI, 5 min=1100PSI, 15 min=0 PSI. RD Howco. SIFN.

2-13-82 ONSIP=0 PSI. RU to swb. FL @ 2500'GL. Swbd back 120 BF in 32 runs. Pulled from 4700'GL w/550' fill each run. 260 BFWTR. SIFN.

2-14-82 SIFS.

\$17,200

2-15-82 ONSITP=5PSI. FL @ 2600'GL. Swbd back 110 BW in 24 runs. Pulled from 4750'GL w/500' fill between runs. Last run 5% oil. 150 BLWTR. SIFN.

\$19,000

2-16-82 ONSITP=15PSI. FL @ 2500' w/200' free oil. Swbd 100 BF, 10% oil from 4750' in 32 runs. 400' fill per run. Last 6 runs rec a foamy scum. 50 BLWTR. SIFN.

\$21,120

2-17-82 ONSIP=20PSI. FL @ 2600'GL w/300' free oil on top. Swbd back 85 BF - 10% oil from 4750' in 28 runs, still getting good return of scum. Rec load 25 BW.

\$22,920

2-18-82 ONSITP=20PSI. FL @ 2600'GL w/300' free oil on top. Swbd 75 BF w/30 runs, show 10% oil w/slight scum. SIFN.

\$22,920*

2-19-82 NR.

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MAY 6 1981

COLO. OIL & GAS CONS. COMM.

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MOUNT HOPE FIELD

Carey B No.1

29-9N-53W, Logan Co., Colo.

.5000

AFE Pending

\$

\$1,900

4-4-81 MIRU.

4-5-81 POH w/ rod, plunger and standing valve. Tried to rel tbg anchor and failed.
Will try to rev circ tomorrow.

4-6-81 No Report.

4-7-81 POOH w/tbg and anchor, talley in hole w/bit and scraper and 2-7/8" tbg-Hydro-
test in hole (5,000PSI) 140 jts. SIFN.

4-8-81 Hydrottested tbg in hole & rel cable tool. RU and clean out to 4796' KB. POH
w/ tbg, bit, scraper. GIH w/ Baker RBP couldn't get past 50'.

4-9-81 RIH w/ Bkr. RBP & Bkr RTR-A-Matic Pkr. Set @ 4776'. POH w/ tbg & set pkr &
rls, looking for csg leak. Found first lk @ 2441'-2251' & small hole @ 560'. SIFN.

4-10-81 TIH w/ cmt ret on 2 7/8" tbg. Set @ 2136' & RU Howco. Sqz csg leaks w/ 100sxs
Ideal cmt w/ 1% Calc2. Max sqz press 1000PSI & displ cmt to ret. Sting out
& rec clean. CWIFN.

4-11-81 MIRU Howco. Rev. out above retainer. Sting into retainer and press. squeeze
job to 1200PSI-ok. Sting out and POOH w/tbg and tools. GIH w/tbg OE to 586'
and pump down tbg 15 sx Ideal cmt containing 15% CaCl and spotted across hole
at 566'. Then squeeze briefly (300PSI), POOH w/tbg and SIFN.

4-12-81 PU rock bit, scraper and 175' Dotco 3" drill collars. Tally in hole w/tbg
and tag cmt at 490'. Dr1 131' cmt. LD 5 singles (155'). GIH and tag cmt
retainer at 3126'. Dr1 out cmt retainer, circ. clean and SIFN.

4-13-81 SIFS.

4-14-81 Tagged cmt ret @ 222'. Drld cmt & 278' of cmt to 2449'. SION.

4-15-81 Dr1 out cmt & press test csg to 700PSI for 20min. Bld back to 600PSI & rls pres.
POH w/ tbg, DC, & bit. RIH w/ tbg & rev circ SD from top of RBP. Latch BP &
POH w/ 75jts 2 7/8" tbg. SIFN.

4-16-81 Tally in hole w/ Bkr scpr & rock bit w/ 158jts tbg. CO to TD 4890'. POH w/
123jts & SIFN. (Sqz tested to 700PSI-Ok.

4-17-81 Pump 12hrs on 2 1/4 x 7 x 128 pump. Prod pump 138BW & OBO.

4-18-81 Shot FL & well pumped off. No gauge on fluid & engine problems.

4-19/20-81 Engine problems & no prod report.

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MAY 6 1981

WELL PROGRESS REPORT-Field
GUS 95368

COLO. OIL & GAS CONS. COMM.

Gray B

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81 Pumped 6BO & 50BW on 128" x 7 x 2 1/4" pump in 24hrs.

4-23-81 Prod 5BO & 48BW ion 7 x 128 x 2 1/4 pump in 24hrs.

✓ 4-24-81 Pumped 5BO & 105BW in 24hrs on 7 x 128 x 2 1/4 pump. DROP.