

Procedure
Carey "B" #1
Sec 29-9N-53W



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COLO. OIL & GAS COMS. COMM.

RE: CLEANOUT TO PBSD AND FRAC

1. MIRU Pulling Unit.
2. POOH w/ rods, pump, and tubing.
3. GIH w/ sandpump and clean out to PBSD @ 4842' KB.
4. TIH w/ Baker Model R-3 Double Grip Packer and 2 7/8" tubing, set packer @ 4790' KB.
5. Load annulus w/ 2% KCL water.
6. Pressure annulus to 500 PSI.
7. RU Howco, frac down tbg @ 8-10BPM as follows:
 - a. Bullhead 500 gal. 15% NEHCL containing 1 gal. corrosion inhibitor.
 - b. Pump 2000 gal. 40# gelled 2% KCL water pad.
 - c. Pump 10,000 gal. 40# gelled 2% KCL water w/ 6000# 20/40 mesh sand.
 - d. Flush to top perf w/ 2% KCL water. Sion.
8. Swab test.
9. Release packer and tag bottom to check for fill.
10. POOH w/ packer and tubing.
11. If necessary, GIH w/ sand pump and clean out to PBSD.
12. GIH w/ mud anchor, perforated nipple, seating nipple, tubing anchor, and 2 7/8 tubing.
13. RIH w/ rods and pump. Return to production.

D. H. Jones
11-25-81

WELL DATA SHEET

Lease CAREY 'B' Well No. 1 Pool MOUNT HOPE E. Date Prepared 11-25-81

Location SEC 29-9N-53W County SOBAN State COLO.

Distance H
10' from GL
to KB

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Spud Date : _____
Date Completed: 4-20-54
Well Elevation: 4148'GL - 4158'KB
Producing Formation: D SAND
From: _____' to _____' GOR
_____ ' to _____ ' GOR

COLG. OIL & GAS CONS. COMM.

4 5/8" OD Surface Pipe
set @ 215' w/ 100 SX

Initial Production 87 BOPD 0 BWPC
Initial Treatment: NONE REPORTED

_____ Top of Cement
@ 41460' by _____

Subsequent Workover or Reconditioning:
12-15-54 SOF w/ 2000 GAL 18" API OIL
+ 3000# SAND @ 418' BPM
3000 PSI
8-24-60 ACIDIZE w/ 500 GALS.
7-11-62 ACIDIZE w/ 500 GALS.
SQZ 2441-51' + 560' 4-10-81

_____ O.D. Tbg # _____
Gr _____, set @ _____
Pckr _____

Present Production _____ BOPD _____ BWPD
Gas: _____ MCF/D
From _____' to _____'

PERFS: 4823-4828' 4-15-54

Static F. L. @ _____' Date _____
Pumping F. L. @ _____' Date _____
Well Depth by SLM _____ Date _____
Static BHP _____ psi @ Calc. Depth _____
Date _____

CIBP @ 4892' 4-15-54

Tubular Data:

PERF: 4934-4940' 4-14-54

PBTD 500B
5 1/2" OD 15.5 # _____ Thd
Gr. 1-55, _____ Casing
Set @ 5034 w/ 150 SX

Remarks: _____

