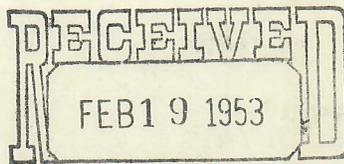


Locate Well Correctly



File in 10
 indicate on Fee and Patented lands and in
 quadrants on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

256-7



LOG OF OIL AND GAS WELL

OIL & GAS
 CONSERVATION COMMISSION

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 17 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 994 Ft. (N) of North Line and 996 Ft. (E) of West line of SE/4 Elevation 4144
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
 Title Division Production Manager
 Date 2-18-53

The summary on this page is for the condition of the well as above date.
 Commenced drilling 6-21, 19 52 Finished drilling 6-29-, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4829 to 4866 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24.79	-	450	250		
4 1/2	9.5	Conversion	5004	150		
2"	4.43	Japanese	4926			

COMPLETION DATA

Total Depth 5009 ft. Cable Tools from _____ to 4845 Rotary Tools from 0 to 5009
 Casing Perforations (prod. depth) from 4831 to 4847 ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical (over) treatment of well to induce flow _____
 Shooting Record _____

Prod. began 8-11 19 52 Making 41 bbls./day of 40.4° A. P. I. Gravity Fluid on 2" Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 6-29 19 52 Straight Hole Survey _____ Type _____
 Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis None Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	3960	Shale.
	3960	4829	Shale and Lime.
	4829		Sample Top Muddy.
	4829	4835	Sand.

(Continue on reverse side)

4835-4852	7850	7832	Sand with streaks of Shale.
4852-4855	7850		Shale
4855-4864	3890		Sand with streaks of Shale.
4864-4890	0		Shale with streaks of sand and siltstone.
4890-4917			Shale
4917-4940			Shale with streaks of siltsand.
4940			Sample Top Dakota
4940-4960			Sand
4960-4964			Shale
4964-5000			Sand
5000-5009			Shale
5009			TD

Additional Perforations:

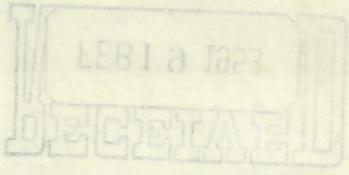
48-20-4821						
4853-4857						
4840-4842						
4838-4840						
4831-4838						

CONSERVATION COMMISSION
 OIL & GAS
 DENVER, COLORADO

DATE: 3-18-23

BY: C. E. Green IV

FOR: [illegible]



OFFICE OF THE DIRECTOR

STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 OFFICE OF THE DIRECTOR