

	30		

Locate
Well
Correctly

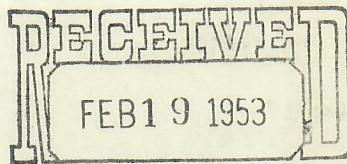


File in _____ indicate on Fee and Patented lands and in
quadrangle _____ indicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

256-7



LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colorado
Lease C. F. Green 'A'
Well No. 17 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 994 Ft. (N) of North Line and 996 Ft. (E) of West line of SE 1/4 Elevation 4144
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
Date 2-18-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-21, 19 52 Finished drilling 6-29-, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4829 to 4866 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24.79	-	450	250		
4 1/2	9.5	Conversion	5004	150		
2"	4.43	Japanese	4926			

COMPLETION DATA

Total Depth 5009 ft. Cable Tools from _____ to 4845 Rotary Tools from 0 to 5009
Casing Perforations (prod. depth) from 4831 to 4847 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical (over) treatment of well to induce flow _____
Shooting Record _____

Prod. began 8-11 19 52 Making 41 bbls./day of 40.4° A. P. I. Gravity Fluid on 2" Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
Electrical Log Yes Date 6-29 19 52 Straight Hole Survey _____ Type _____
Time Drilling Record Yes Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
Core Analysis None Depth _____ to _____ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	3960	Shale.
	3960	4829	Shale and Lime.
	4829		Sample Top Muddy.
	4829	4835	Sand.

(Continue on reverse side)

4835-4852	1850	1832	2300	Sand with streaks of Shale.
4852-4855	1850			Shale
4855-4864	3000			Sand with streaks of Shale.
4864-4890	0	3000		Shale with streaks of sand and siltstone.
4890-4917				Shale
4917-4940				Shale with streaks of siltsand.
4940				Sample Top Dakota
4940-4960				Sand
4960-4964	162			Shale
4964-5000	162	25		Sand
5000-5009				Shale
5009				TD

Additional Perforations:

48-20-4821	1850	1850	2000	120		
4853-4857						
4840-4842						
4838-4840						
4831-4838	1850	1850				

Oil and Gas Wells on Tones

Conservation Commission

Oil & Gas

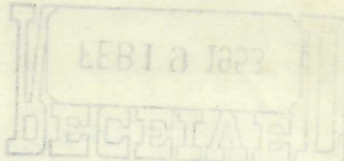
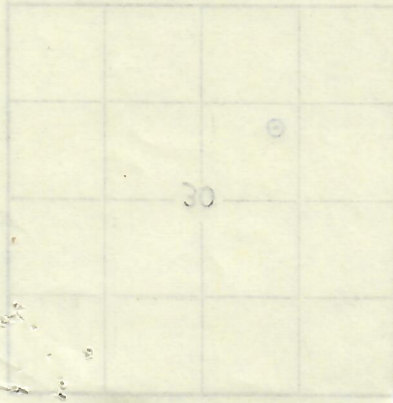
Location: 1850, 1850, 2000, 120

Well No: 12

Owner: C. E. Green IV

Operator: 10000

State: Colorado



LOC OF OIL AND GAS WELLS

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OFFICE OF REGISTRATION