



00238749

256-7

COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

(Indicate nature of data by checking below)

Notice of intention to drill X  
 Notice of intention to change plans \_\_\_\_\_  
 Notice of date for test of water shut-off \_\_\_\_\_  
 Report on result of test of water shut-off \_\_\_\_\_  
 Notice of intention to re-drill or repair well \_\_\_\_\_  
 Notice of intention to clean out well \_\_\_\_\_  
 Statement of shooting \_\_\_\_\_  
 Statement of perforating \_\_\_\_\_  
 Notice to pull or otherwise alter casing \_\_\_\_\_  
 Notice of intention to abandon well \_\_\_\_\_  
 Report of work done on well since previous report \_\_\_\_\_

Following is a (notice of intention to do work) June 6, 1952  
 (~~report of work done~~) (On land)  
 (patented) described as follows:

|                 |              |                 |
|-----------------|--------------|-----------------|
| <u>Colorado</u> | <u>Logan</u> | <u>Mt. Hope</u> |
| State           | County       | Field           |

  

|            |                        |                               |           |            |            |
|------------|------------------------|-------------------------------|-----------|------------|------------|
| <u>17</u>  | <u>C. F. Green "A"</u> | <u>SE/4 Section 30</u>        | <u>9N</u> | <u>53W</u> | <u>-</u>   |
| (Well No.) | (Lease)                | (Sec. and $\frac{1}{4}$ Sec.) | (Twp.)    | (Range)    | (Meridian) |

The well is located 994 ft. (N) of N Line and 966 ft. (E) of W Line  
 (S) (W)

The elevation above sea level is \* ft. \* Will be reported later.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We propose to drill the captioned well to a total depth of approximately 5100' to further evaluate the Muddy & Dakota sandstone in the Mt. Hope Field.

8 5/8", 40# surface casing will be set at approximately 200' and cemented to surface.

5 1/2", 15.5# production casing will be cemented at approximately 5100' if commercial production is encountered and perforate opposite the Muddy or Dakota sandstone (whichever is productive). We will hydrafrac and acid treat the productive interval if necessary.

Estimated Formation Tops: Muddy 4840'  
Dakota 4945'

Approved: JUN 7 1952  
[Signature]  
 Director

Company Shell Oil Company  
 Address 413 Denham Building  
 By [Signature]  
 Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.