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OGCC FORM 4

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

REV. 7-64

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR

Mountain Petroleum, Ltd. and Warren J. Hancock

3. ADDRESS OF OPERATOR

712 Denver Center Bldg., 1776 Lincoln Street, Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 660¹ FEL & 660¹ FSL of SE/4

At proposed prod. zone same

1-34

Wildcat Divide

34 - 9N - 53W

14. PERMIT NO.

73-96

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4149 K.B.

Logan

Colorado

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work February 20, 1973

Well was spudded on 2-14-73. After running and cementing surface casing, well was drilled to total depth of 4977¹ (log) and electric logs run. Two drill stem tests were run in the "D" Sand to evaluate sample shows. Results of both drill stem tests proved negative so the well was plugged and abandoned as follows:

- 15 sacks cement from 65¹ to 95¹
- 10 sacks " " surface to 30¹
- Hole was filled with heavy mud.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

George L. Gear
George L. Gear

TITLE

GEAR DRILLING COMPANY

President

DATE

March 14, 1973

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

DIRECTOR
OF THE OIL AND GAS CONSERVATION COMMISSION

DATE

MAR 19 1973

CONDITIONS OF APPROVAL, IF ANY: