



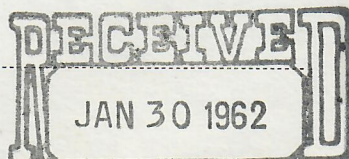
00788164

VIRG'S TESTERS, INC.

BOX 712—STERLING, COLO.

PHO. LA 2-1206

Original Chart from Bourdon Tube

Recorder No. 984 Run @ 4706D. S. T. No. 1 Ticket No. 5129Company Melinda Oil Co.Lease and Well No. State # 1Interval Tested 4717 to 4723OIL & GAS
CONSERVATION COMMISSION

Company Operating Well

Melinda Oil Co.

Address

Box 325, Sterling, Colo.

Contractor and Rig No.

Miers Well Service, Inc.

Well Name and No.

State # 1

County

Logan

State

Colorado

Sec.

36

Twn.

Rng.

Ticket

5129

DST No.

1

Tester

Byrd

Date of Test and Formation Tested

12-17-61

"D" Sand

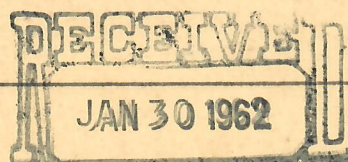
		Field Pressure	Corrected Pressure
Initial Hydrostatic:	A	2366	2391
Final Hydrostatic:	F	2343	2337
Initial Flow:	C	254	251
Final Flow:	D	1202	1204
Initial Shut-in:	B	1202	1213
Final Shut-in:	E	1202	1206
Press. below bottom packer bled to:		1275	1610

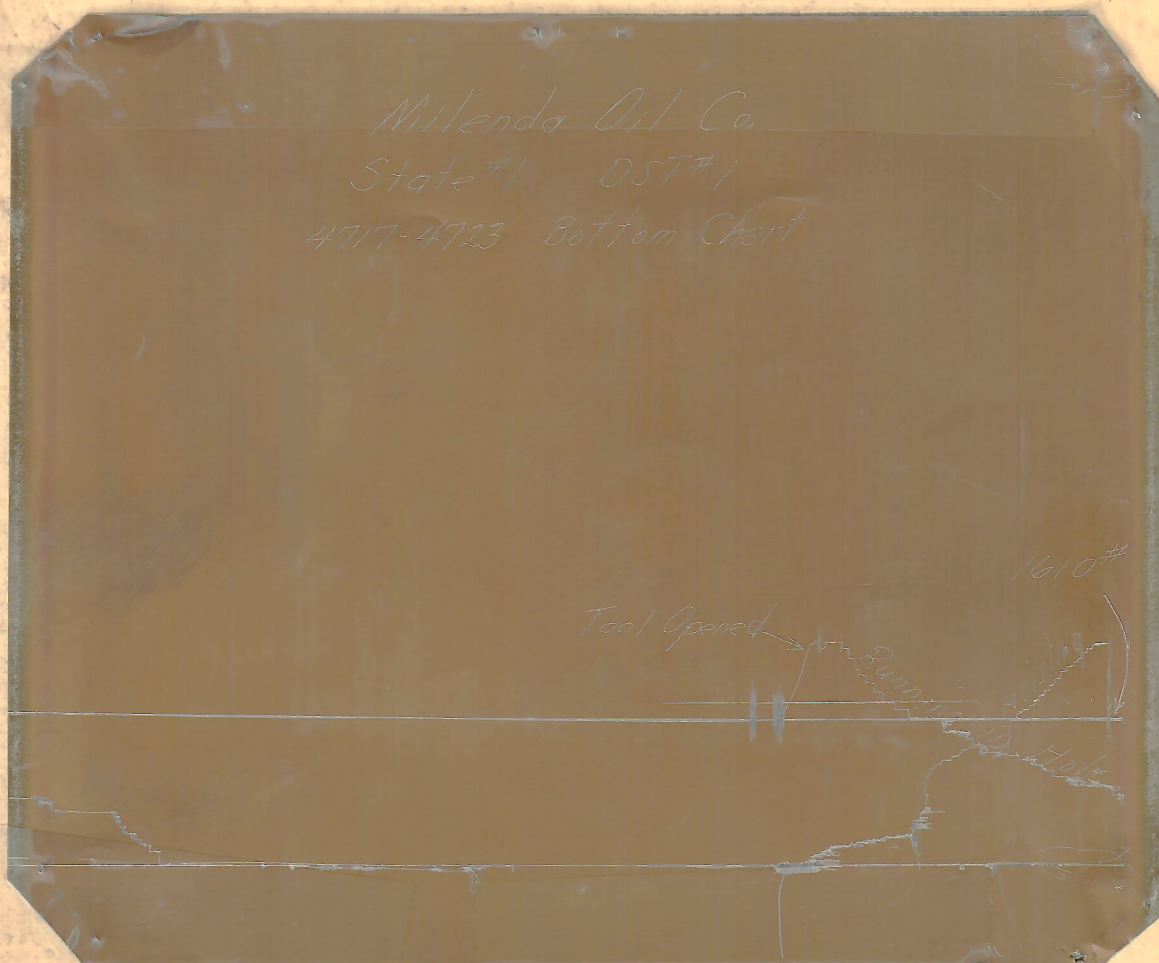
RESULTS

Total Depth 4968 Interval tested 4717 to 4723
Tool open for 1 1/2 hr. Initial Shut-in 30 min. Final Shut-in 30 min.
Tool open @ 12:45 AM Mud Wt. 10 Vis. 95
Did well flow Gas? No
Did well flow Oil? No
Did well flow Water? No Witnessed by: Lee Swanson
Was Blow measured? No
EXTRA EQUIPMENT: Jars? Yes Safety Jt.? Yes R. Sub? No
Extra packers? No No. final copies? 5
Cost of Test? \$ 470 Top Choke 1" Bottom Choke 1 1/2" D. P. Size 3 1/2 IF
Recorder No. 984 Run At 4706 Was this a straddle test? Yes
Recovery in D. P. 2510 ft. of water.

REMARKS:

Tool opened with a fair blow, decreasing after 1 hr. to dead in 1 hr. and 25 min. Test conclusive.

BEST IMAGE
AVAILABLEOIL & GAS
CONSERVATION COMMISSION



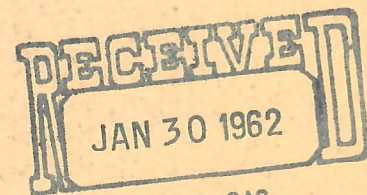
D. S. T. No. 1

Melinda Oil Co.

State # 1

This recorder blanked off below the bottom packer and since pressure bled to only 1610 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. VT 16

BEST IMAGE
AVAILABLE



OIL & GAS
CONSERVATION COMMISSION