

Job Summary

Ticket Number
TN# **BCO-1906-0011** Ticket Date
6/2/2019

COUNTY	COMPANY	API Number
Weld	HIGHPOINT OPERATING	05-123-50082
WELL NAME	RIG	JOB TYPE
RSU Anschutz Fed 4-61-5-0909CS	Cade 23	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.345978 -104.224229	JAMES PAYNE	Dustin Smith

EMPLOYEES

WELL PROFILE			
Max Treating Pressure (psi):		Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	839		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9 5/8	36		0	839		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

CEMENT DATA

Stage 1: From Depth (ft): To Depth (ft):
Type: **SURFACE**
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
CONTROL SET C	13	1.93	10.52

Stage 2: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 3: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

Stage 4: From Depth (ft): To Depth (ft):
Type:
Volume (sacks): Volume (bbls):

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.

SUMMARY

	Stage 1	Stage 2
Preflushes: 10 bbls of <u>Dye</u>	Calculated Displacement (bbl): <u>61.6</u>	
10 bbls of <u>Fresh Water</u>	Actual Displacement (bbl): <u>61.6</u>	
bbls of <u></u>		
Total Preflush/Spacer Volume (bbl): <u></u>	Plug Bump (Y/N): <u>YES</u>	Bump Pressure (psi): <u>900</u>
Total Slurry Volume (bbl): <u>85</u>	Lost Returns (Y/N): <u>NO</u> (if Y, when <u></u>)	
Total Fluid Pumped <u>166.9</u>		
Returns to Surface: <u>Cement</u> <u>6</u> bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

SEE JOB LOG.

Customer Representative Signature: _____

Thank You For Using
CJES O-TEX Cementing

Cement Job Log



Customer:	HIGHPOINT OPERATING	Date:	6/2/2019	Serv. Supervisor:	JAMES PAYNE			
Cust. Rep.:	Dustin Smith	Ticket #:	BCO-1906-0011	Serv. Center	Brighton - 3021			
Lease:	RSU Anschutz Fed 4-61-5-0909CS	API Well #:	05-123-50082	County:	Weld State: CO			
Well Type:	Oil	Rig:	Cade 23	Type of Job:	Surface Casing			
Materials Furnished by C&J ENERGY SERVICES								
Plugs	Casing Hardware	Physical Slurry Properties						
		Sacks of Cement	Fluid Dens (lb/gal)	Excess	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)	Mix Water (bbls)
40 bbls water							40.00	
Control Set C	100 % CJ922 +2.0 % CJ110+2.0 % CJ101+2.0 % CJ030+0.25 PPS CJ600+0.4 % CJX157011	247	13		1.93	10.53	85.07	62
Top Out (If Needed)	100 % CJ922	100	14.8		1.33	6.32	23.61	15
0								
Displacement Chemicals:								

C&J ENERGY SERVICES

5 of 8
7/2/2019

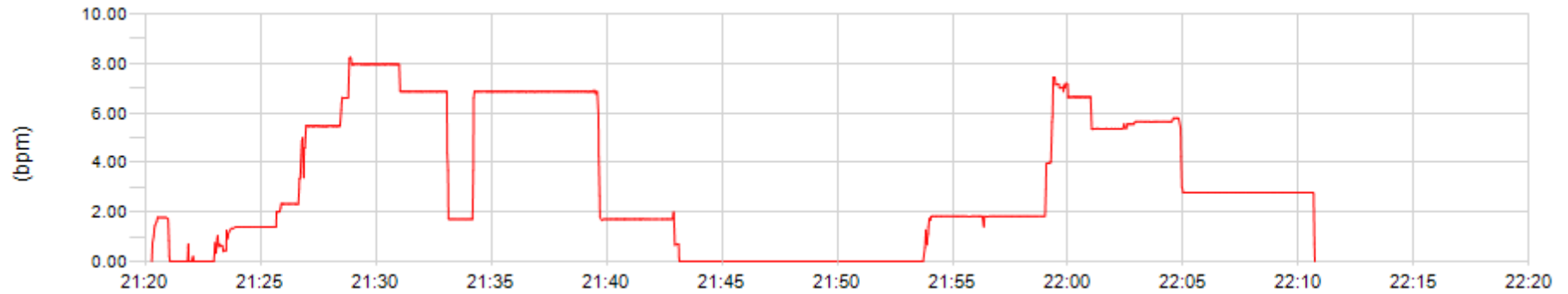


Client HIGH POINT
Ticket No. 19060011
Location NWNW 4 4N 61W
Comments SEE JOB LOG

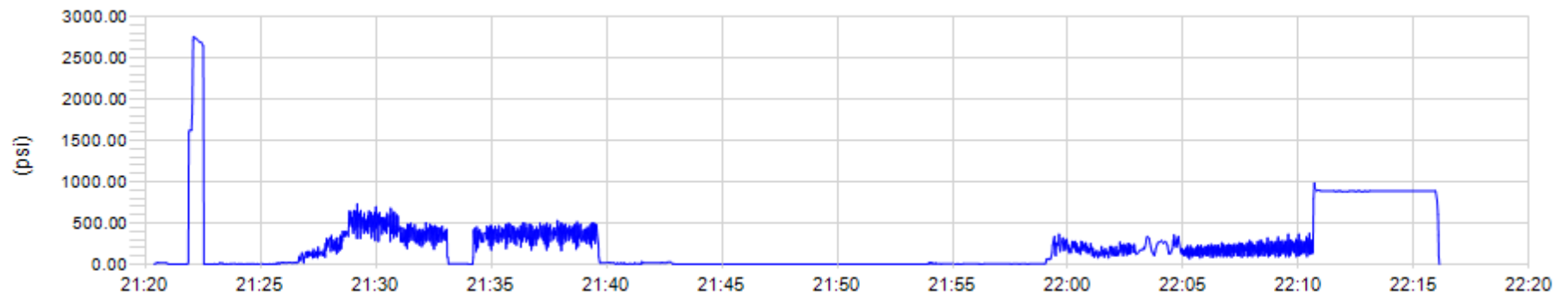
Client Rep DUSTIN SMITH
Well Name SU ANSCHUTZ FED 4-61-5-0909
Job Type Surface Casing

Supervisor JAMES PAYNE
Unit No. 445052
Service District BRIGHTON
Job Date 06/02/2019

Unit 445052 Rate Total



Unit 445052 Pump Pressure



Unit 445052 Density

