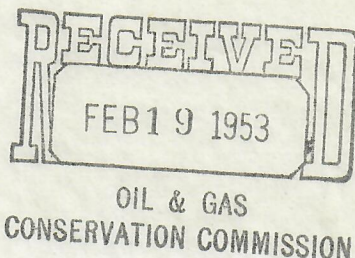


File in \_\_\_\_\_ locate on Fee and Patented lands and in  
quadr. \_\_\_\_\_ locate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

		30	

Locate  
Well  
Correctly

## LOG OF OIL AND GAS WELL



Field Mt. Hope Company Shell Oil Company  
County Logan Address Denham Building, Denver, Colo  
Lease C. F. Green 'A'  
Well No. 11 Sec. 30 Twp. 9N Rge. 53W Meridian -- State or Pat. --  
Location 330 Ft. (S) of North Line and 330 Ft. (W) of West line of NE/4 Elevation 4177  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. InabnetDate 2-18-53Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-28-, 19 51 Finished drilling 1-7, 19 52

## OIL AND GAS SANDS OR ZONES

No. 1, from 4826 to 4861 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	-	166	125		
5 1/2	14	-	5028	150		
2"	4.7	Pittsburg	4948			

## COMPLETION DATA

Total Depth 5043 ft. Cable Tools from - to 4980 Rotary Tools from 0 to 5043  
Casing Perforations (prod. depth) from Reverse side to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record None

Prod. began 1-24-52 19\_\_\_\_. Making 22 bbls./day of 40° A. P. I. Gravity Fluid on 16/64 Pump ☐  
Tub. Pres. - lbs./sq. in. Csg. Pres. 300 lbs./sq. in. Gas Vol. 495 Mcf. Gas Oil Ratio 22,520 Choke. ☒  
Length Stroke 30 in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 1-6-52 19\_\_\_\_ Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes  
Core Analysis Yes Depth 4845 to 4874 1/2  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	224	Surface sand and shale.
	224	3810	Shale.
	3810	4373	Shale and lime.
	4373	4768	Shale.

(Continue on reverse side)



