

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report

Date: 8/12/85

00238823



Site Inspection



Witness Mechanical Integrity Test

Well Name: Mt. Hope W-28Field: Mt. HopeLocation: NWNE Sec 30 Twp 9N Rng S3WOperator: Rex MonahanLast Reported injection press. 600Max. press. allowed 1320 psiWell Type: ☒ Tubing-packerZone: Dakota

Casing Disposal



Dual Completion



Status at time of inspection:



Injecting _____ psi

Not Injecting 700 psiTubing-Casing Annulus Pressure 0 psiBraidenhead Pressure 0 psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☒ Yes ☐ NoRemarks: Field Foreman indicated thatthe casing has a hole in it. Hedetermined this situation whentesting the well on his ownand got circulation out the braidenhead.At the time of my inspection, we hadto stop injection by disconnecting theinjection line. After taking pressurereading put well back on linePassed site inspection 1 roller

Wellbore Diagram

