

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

12/05/2019

Submitted Date:

12/05/2019

Document Number:

690004713**FIELD INSPECTION FORM**
 Loc ID 463802 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
463794	WELL	DG	05/13/2019		123-50090	BARCLAY FARMS 28-5HZ	AO
463795	WELL	DG	05/11/2019		123-50091	BARCLAY FARMS 28-2HZ	AO
463798	WELL	DG	05/12/2019		123-50094	BARCLAY FARMS 28-4HZ	AO
463800	WELL	DG	05/11/2019		123-50096	BARCLAY FARMS 28-3HZ	AO

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Sound walls on north side		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 463794 Type: WELL API Number: 123-50090 Status: DG Insp. Status: AO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: Fluid: _____

Gas: _____

Comment: Setting up to frack the four wells on the east side of the location in a zipper fashion, at which time they plan to repeat the process for the four wells on the west side of the location.

Corrective Action: _____

Date: _____

Facility ID: 463795 Type: WELL API Number: 123-50091 Status: DG Insp. Status: AO**Well Stimulation**

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: Fluid: _____

Gas: _____

Comment: Setting up to frack the four wells on the east side of the location in a zipper fashion, at which time they plan to repeat the process for the four wells on the west side of the location.

Corrective Action: _____

Date: _____

Facility ID: 463798 Type: WELL API Number: 123-50094 Status: DG Insp. Status: AO**Well Stimulation**

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: Fluid: _____

Gas: _____

Comment: Setting up to frack the four wells on the east side of the location in a zipper fashion, at which time they plan to repeat the process for the four wells on the west side of the location.

Corrective Action: _____

Date: _____

Facility ID: 463800 Type: WELL API Number: 123-50096 Status: DG Insp. Status: AO

Well Stimulation

Stimulation Company: _____

Stimulation Type: _____

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment: Setting up to frack the four wells on the east side of the location in a zipper fashion, at which time they plan to repeat the process for the four wells on the west side of the location.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Fracking operation set up.	carlilec	12/05/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690004714	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5005791