

R 53 W



OFF. OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

Locate
Well
Correctly

LOG OF OIL AND GAS WELL

SHELL-C. F. GREEN "A" #5

151A

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Company Shell Oil Company Address Box 744, Great Bend, Kansas
 State or Patented Patented Field Mt. Hope State Colorado
 Well No. 5 Sec. 30 T. 9N R. 53W Meridian _____ County Logan
 Location 330 Ft. (S) of S Line and 1650 Ft. (W) of W line of NW Elevation 4203
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 17, 1951 Signed R. F. Nichols Title Assistant District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling April 4, 1951 Finished Drilling April 16 19 51

OIL SANDS OR ZONES

No. 1, from 4871 to 4890 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
8 5/8"	32	8		352'					
4 1/2"	9 1/2	8	Spang	5085'	Baker		4871	4890	Production

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
8 5/8"	352'	175	Halliburton		
4 1/2"	5085	250	2-plug		

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
 Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 5090 ft. and from _____ ft. to _____ ft.
 Cable tools were used from 5090 ft. to 4972 ft. and from _____ ft. to _____ ft.

DATES

May 17 1951 Put to producing April 28 1951
 The production for the first 24 hours was 352 barrels of fluid of which
100 % was oil, _____ % emulsion; _____ % sediment. Gravity Be, 38.6 API @ 60°F
 If gas well, cu. ft. per 24 hours 128 M Gallons gasoline per 1,000 cu. ft.
 of gas _____ . Rock Pressure, lbs. per sq. in _____

EMPLOYEES

F. E. Wilson Driller R. R. Farmer, Driller
O. D. Grant Driller Jack Lott, Driller

FORMATION RECORD

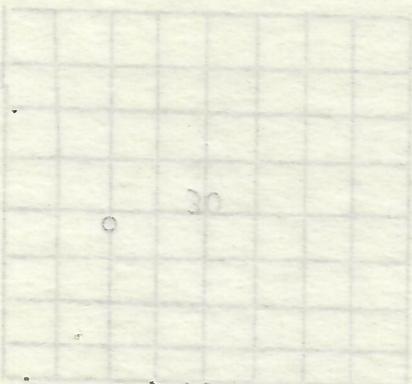
From	To	Total Feet	Formation
0	1885	1885	Shale
1885	2278	393	Shale & shells
2278	3514	1236	Shale
3514	3715	201	Shale w/ some lime
3715	4378	663	Shale
4378	4506	128	Lime & shale
4506	4614	109	Shale

(over)

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
4614	4693	79	Shale & lime streaks
4693	4696	3	Lime
4696	4736	40	Shale & lime
4736	4866	130	Shale
4866	4895	29	Shale & lime
4895	4914	19	Shale
4914	5090	176	Sand & shale T.D.
	4972	PBTD	

Distribution:

- 1 - Colorado Gas Conservation Commission, Denver
- 1 - Colorado School of Mines, Golden
- 1 - University of Colorado, Boulder
- 1 - File



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