

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402119725

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10299
2. Name of Operator: KUENZLER & FLORA RESERVE COMPANY
3. Address: 3310 W AQUEDUCT AVE
City: LITTLETON State: CO Zip: 80123
4. Contact Name: Jake Flora
Phone: (720) 988-5375
Fax:
Email: jakeflora@kfrcorp.com

5. API Number 05-061-06891-00
6. County: KIOWA
7. Well Name: Baughman
Well Number: 2
8. Location: QtrQtr: SESW Section: 32 Township: 18S Range: 44W Meridian: 6
9. Field Name: SHERIDAN LAKE Field Code: 77350

Completed Interval

FORMATION: LANSING Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 08/01/2019 End Date: 08/01/2019 Date of First Production this formation: 09/28/2019
Perforations Top: 4088 Bottom: 4092 No. Holes: 16 Hole size: 04/5

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pump 500 gal 15% HCL with 24 bbls flush water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 30 Max pressure during treatment (psi): 200
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 12 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 60
Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/28/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 115
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 115 GOR: 0
Test Method: pump Casing PSI: 0 Tubing PSI: 40 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 4094 Tbg setting date: 08/02/2019 Packer Depth:

Reason for Non-Production: 100% water

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake Flora

Title: Petroleum Engineer Date: _____ Email jakeflora@kfrcorp.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)