

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 09/30/2019 Document Number: 402184705

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WIEGER Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573 Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 313844 Location Type: Production Facilities Name: PETERSEN-62N56W Number: 17S2SE County: MORGAN Qtr Qtr: S2SE Section: 17 Township: 2N Range: 56W Meridian: 6 Latitude: 40.132993 Longitude: -103.665125

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 469432 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133071 Longitude: -103.666075 PDOP: 0.8 Measurement Date: 09/19/2019 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 313846 Location Type: Well Site [ ] No Location ID Name: PETERSON-62N56W Number: 20NWNE County: MORGAN Qtr Qtr: NWNE Section: 20 Township: 2N Range: 56W Meridian: 6 Latitude: 40.129433 Longitude: -103.666705

Flowline Start Point Riser

Latitude: 40.130200 Longitude: -103.666680 PDOP: 0.8 Measurement Date: 09/19/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/08/1967  
Maximum Anticipated Operating Pressure (PSI): 45 Testing PSI: 55  
Test Date: 10/29/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Flowline in process of being abandoned. Please expedite registration so that Form 44 abandonment can be processed. Lease has not been in service since 9/18.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 09/30/2019 Email: jimwieger@qwestoffice.net  
Print Name: JIM WIEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 12/4/2019

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402184705	Form44 Submitted

Total Attach: 1 Files