

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/30/2019

Document Number:

402184097

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 20275 Contact Person: JIM WIEGER
Company Name: CORAL PRODUCTION CORP Phone: (303) 623-3573
Address: 1600 STOUT ST STE 1500 Email: jimwieger@qwestoffice.net
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 313844 Location Type: Production Facilities
Name: PETERSEN-62N56W Number: 17S2SE
County: MORGAN
Qtr Qtr: S2SE Section: 17 Township: 2N Range: 56W Meridian: 6
Latitude: 40.132993 Longitude: -103.665125

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 469431 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.133070 Longitude: -103.666019 PDOP: 0.8 Measurement Date: 09/19/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 313844 Location Type: Well Site ☐ No Location ID
Name: PETERSEN-62N56W Number: 17S2SE
County: MORGAN
Qtr Qtr: S2SE Section: 17 Township: 2N Range: 56W Meridian: 6
Latitude: 40.132993 Longitude: -103.665125

Flowline Start Point Riser

Latitude: 40.133700 Longitude: -103.665150 PDOP: 0.8 Measurement Date: 09/19/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 08/08/1967
Maximum Anticipated Operating Pressure (PSI): 45 Testing PSI: 58
Test Date: 10/29/2017

OPERATOR COMMENTS AND SUBMITTAL

Comments

BREW/PETERSON LEASES IN PROCESS OF ABANDONMENT. PLEASE EXPEDITE REGISTRATION PROCESS SO ABANDONMENT FORM 44 CAN BE FILED IN TIMELY MANNER. LEASE HAS NOT OPERATED SINCE 9/18.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/30/2019 Email: jimwieger@qwestoffice.net

Print Name: JIM WIEGER Title: geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 12/4/2019**Attachment Check List****Att Doc Num****Name**

402184097

Form44 Submitted

Total Attach: 1 Files