



00264434

12/13/80 1st day rig. Moved rig to location. Unloaded and racked tbg on seals. SD for weekend.

12/15/80 1st day rig. RU. Ran 4-3/4" bit, scraper and tbg to 5275' K.B. RU power swivel and reverse circ. Spotted swb tank on location. Filled w/100 bbls frsh wtr. Drilled up top and btm cmt plugs, DFFC, 25' of cmt. Circ off btm. Pulled up 30'. Drained up. SDFD.

12/16/80 3rd day rig. Drilled out 15' more cmt. T.D. on cmt guide shoe at 5317'. RD power swivel and reverse circulator. OOH w/bit and tbg. P/U csg swb. Swb well dn to 3500'. RU Brande X Perforators. Ran CCL, GR and CBL. Ran and set GO elite CIBP at 5316'. RD Brande X. Took copy of logs to Tipperary's Geologist and SDFD.

12/17/80 4th day rig. P/U csg swb and swb will dry. Dump 40 bbls 2% KCL wtr. RU brand X. Shot 5278-5282' w/ 2 spf. RD Brand X. P/U csg swb. Swbd 40 BW. Pulled last run from below perfs. SD 1/2 hr. Ran swb and found 300' fluid entry. Swbd additional 35 bbls formation wtr. Small show of oil. SDFD.

12/18/80 5th day rig. IF/L 2900'. Swbd dn to 5000'. Fluid entering at 800'/hr. Recovered 900 bbls production wtr, light trace of oil. SDFD.

12/19/80 6th day rig. IF/L 2900'. Swbg from 5000'. Rec. a total of 110 BF.

12/20/80 7th day rig. IF/L 2900'. Swbg from 5000'. Rec. a total of 80 BF.

12/21/80 SD for Sunday.

12/22/80 8th day rig. RU Halco and OWP to run radioactive tracer survey. Filled hole w/80 bbls production wtr. Pumped additional 10 bbls wtr at 1/2 bpm at 500 psi during survey. Monitored fluid from 5275-5285'. Survey indicated no fluid movement behind pipe below or above perf'd interval. RD OWP and Halco. P/U csg swb. Swbd 130 BF. SD for day.

12/23/80 IF/L 2900'. Swbg from 5000'. Swbd 110 BF for day. Trace of oil. SDFD.



Completion Report  
Page two

12/24/80 10th day rig. IF/L 3500'. Fluid entry - 300'/hr.  
Swbd 65 BF.

12/25/80 SD for Holiday.

12/26/80 11th day rig. IF/L 3500'. Fluid entry - 300'/hr.  
Swbd 75 BF.

12/27/80 12th day rig. IF/L 3500'. Fluid entry - 300'/hr.  
Swbd 70 BF.

12/28/80 SD for Sunday.

12/29/80 13th day rig. IF/L 3500'. Swbg from 5000'. Rec.  
60 BF.

12/30/80 14th day rig. RD orbit valve and csg swb. Ran 2-7/8"  
pumping string as follows:

|                            |                 |
|----------------------------|-----------------|
| 1 bull plugged perf nipple | 3.00'           |
| 1 2-7/8" S.N.              | 1.00'           |
| 3 jts 2-7/8" tbg           | 92.00'          |
| 1 Baker tbg anchor catcher | 3.00'           |
| <u>170 jts 2-7/8" tbg</u>  | <u>5202.00'</u> |

End of pumping string landed at 5301'. Landed tbg  
w/22,000# tension. RU flow tee and rod table. Ran pump  
and rods as follows:

1 1-1/4" x 16' insert pump  
164 3/4" rods  
47 7/8" rods  
1 4' pony rod  
1 6' pony rod  
1 8' pony rod

Spaced out pump 24". Clamped off polish rod. RD and  
released rig. W/O pumping unit.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
OCT 5 1981

Form Approved.  
Budget Bureau No. 42-R1424 F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tipperary Oil and Gas Corp.

3. ADDRESS OF OPERATOR  
1675 Broadway, Suite 2530 Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL, 660 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐  
(other) ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Davis

9. WELL NO.  
#1

10. FIELD OR WILDCAT NAME

Mt. Hope East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE NE Sec. 29-T10N, R53W

12. COUNTY OR PARISH  
Logan

13. STATE  
Colorado

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See attachment)

RECEIVED

APR 12 1990

COLO. OIL & GAS CONS. COMM.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike P. Jones TITLE District Engineer DATE October 2, 1981

(This space for Federal or State office use)

APPROVED BY Mike P. Jones TITLE DIRECTOR DATE OCT 15 1981  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



RECEIVED

OCT 5 1981

COMPLETION PROCEDURE

PROSPECT: Sterling  
WELL: Davis #1  
LOCATION: Sec. 29, T9N, R53W  
Logan County, Colorado  
ELEVATION: GL. 4196', KB 4204-----TD 5330'  
CASING: 8-5/8" surface pipe set @ 126' w/120 sx cmt.  
5½" K-55 longstring 5337

Mike Farrens (Office) 303-573-5511 (Home) 303-973-8307  
Ben Gould (Office) 915-684-7151 (Home) 915-683-9105  
Bob Nordeck (Office) 303-573-5511 (Home) 303-773-9191

CONSULTING ENGINEER: LeClair-Westwood, Inc. 303-825-4258  
Tony Jensen

PROCEDURE:

1. Rig up service unit and install BOP. TOOH with rods, tubing and pump.
2. Swab well down to 4000'.
3. TIH with CIBP and set @ 5200' circ hole with 2% KCL water, then set 1 sx cement on top of CIBP.
4. Perf from densilog 4964'-4974 with 4 JSPF. "J" Sand
5. TIH w/ tubg. & set the tbg below perfs. Swb well dwn until well starts to flow.
6. Flow well naturally & record all volumes of gas & liquids for 6 hrs. or until rate has stabilized. Consult w/Denver office ( Mike Farrens or Bob Nordeck 303-573-5511):
7. Rig up Service Co. to acidize w/750 gals. 7½% matrix flow
8. Swb well dwn until well starts to flow.
9. Flow well naturally & record all volumes of gas & liquids for 6 hrs. or until rate has stabilized. Consult w/Denver Office (Mike Farrens or Bob Nordeck 303-573-5511).



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
OCT 5 1981

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tipperary Oil and Gas Corp.

3. ADDRESS OF OPERATOR  
1675 Broadway, Suite 2530 Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL, 660 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON\* ☐

(other)

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(See attachment)

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Davis

9. WELL NO.

#1 Davis

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE NE Sec. 29-T10N, R53W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Lamm TITLE District Engineer DATE October 2, 1981

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE OCT 15 1981

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm

|     |
|-----|
| DVR |
| FJP |
| HMM |
| JAM |
| LD  |
| RLS |
| CGM |



RECEIVED

OCT 5 1981

COLORADO OIL & GAS COMMISSION

COMPLETION PROCEDURE

PROSPECT: Sterling

WELL: Davis #1

LOCATION: Sec. 29, T9N, R53W  
Logan County, Colorado

ELEVATION: GL. 4196', KB 4204-----TD 5330'

CASING: 8-5/8" surface pipe set @ 126' w/120 sx cmt.  
5 1/2" K-55 longstring 5337

Mike Farrens (Office) 303-573-5511 (Home) 303-973-8307  
Ben Gould (Office) 915-684-7151 (Home) 915-683-9105  
Bob Nordeck (Office) 303-573-5511 (Home) 303-773-9191

CONSULTING ENGINEER: LeClair-Westwood, Inc. 303-825-4258  
Tony Jensen

PROCEDURE:

1. Rig up service unit and install BOP. TOOH with rods, tubing and pump.
2. Swab well down to 4000'.
3. TIH with CIBP and set @ 5200' circ hole with 2% KCL water, then set 1 sx cement on top of CIBP.
4. Perf from densilog 4964'-4974 with 4 JSPF.
5. TIH w/ tubg. & set the tbg below perms. Swb well dwn until well starts to flow.
6. Flow well naturally & record all volumes of gas & liquids for 6 hrs. or until rate has stabilized. Consult w/Denver office ( Mike Farrens or Bob Nordeck 303-573-5511).
7. Rig up Service Co. to acidize w/750 gals. 7 1/2% matrix flow
8. Swb well dwn until well starts to flow.
9. Flow well naturally & record all volumes of gas & liquids for 6 hrs. or until rate has stabilized. Consult w/Denver Office (Mike Farrens or Bob Nordeck 303-573-5511).