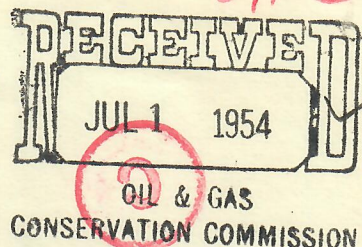


**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)



Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

		29	
	x		

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☒
 State ☐

Lease No. _____

Colorado
 State

Logan
 County

East Mt. Hope
 Field

"G" #1 Green SW/4 29 9N 53W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located XXXX(N) of Section Line and XXXXXXXXXX(E) of
Section Line C, NE, SW, Sec. 29

The elevation above sea level is 4184' Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8"
Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24
 hrs. Production Casing: 5-1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone
 of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands &
 cement with 150 sax with 3% gel. WOC 72 hrs. Coring: Core 30' of "D" Sand Pay & 30'
of "J" Sand Pay. Testing: DST if content of sands based on electric log is questionable.
Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the
Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in
conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys:
At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill
pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST & at TD. Samples:
Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D"
Sand; thereafter collect 5' samples to TD. Completion Program: Set 5-1/2" casing thru pay
displace cement with thin mud. WOC 8 hrs. & run temperature survey. Run tubing with 4-3/4"
bit. Drill cement to the oil-water contact of the "J" Sand. Displace mud with water &
water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the
better developed oil sand from electric log. Run tubing with seating nipple & move out
rotary. Move in B-A unit, run pump & rods & pump test well on the beam.

Approved: JUL 1 1954

Date June 30, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.