

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402239534

Date Received:

11/14/2019

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

464799

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: EOG RESOURCES INCOperator No: 27742Address: 600 17TH ST STE 1100NCity: DENVERState: COZip: 80202Contact Person: Steve Bugni

Phone Numbers

Phone: (307) 6874058Mobile: (307) 2516728Email: steve_bugni@eogresources.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402061859Initial Report Date: 06/01/2019Date of Discovery: 06/01/2019Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NW/NE SEC 6 TWP 11N RNG 62W MERIDIAN 6Latitude: 40.955733 Longitude: -104.362096Municipality (if within municipal boundaries): N/A County: WELD

Reference Location:

Facility Type: FLOWLINE☒ Facility/Location ID No 415149Spill/Release Point Name: Simba 1-06 flowline☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: 45 degrees F, no precipitationSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On the morning of 6/1/2019, a leak developed in an above-ground flowline between the tank battery and the Simba 1-06 SWD wellhead. Approximately 4 bbls of produced water spilled on location outside of secondary containment. The ground was mostly saturated with previous precipitation, so the spill did not appear to soak into the soil on location. The line was isolated to stop the leak at the time it was discovered. Standing fluids were recovered with a vac truck. The location will be evaluated for the need to excavate soils as the location dries out from precipitation. Initial notification to Weld County and the surface owner will be attempted to be made on the morning of 6/2/2019 in accordance with COGCC Rule 906.b.(2) and Rule 906.b.(3), respectively.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Proof of disposal, and analytical results post cleanup are attached. All contaminants of concern are below COGCC Table 910-1 cleanup standards. EOG Resources requests closure of this incident.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Steve Bugni

Title: Environmental Rep Date: 11/14/2019 Email: steve_bugni@eogresources.com

COA Type

Description

	Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
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Attachment Check List

Att Doc Num	Name
402239534	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402239551	ANALYTICAL RESULTS
402239553	DISPOSAL MANIFEST
402252682	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)