

Form 9-331  
Dec. 1973Form Approved  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other2. NAME OF OPERATOR  
COSEKA RESOURCES (USA) LIMITED3. ADDRESS OF OPERATOR  
P.O. Box 399, Grand Junction, Colorado 815024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 3925' FNL, 1730' FWL, Section 6  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

## SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐

5. LEASE

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Non-Unitized8. FARM OR LEASE NAME  
South Coalmont9. WELL NO.  
#1 South Coalmont10. FIELD OR WILDCAT NAME  
Wildcat11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 6, T6N, R80W12. COUNTY OR PARISH  
Jackson13. STATE  
Colorado

14. API NO.

15. ELEVATIONS (SHOW DF, KOB, AND WD)  
8235' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



00814676

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data: 9 5/8" 40#. Set @ 632', cemented to surface.  
5 1/2" 17#. Set @ 7,020', cemented 1st stage 185 sx, D.V. tool  
@ 5393', cemented w/506 sx.  
Niobrara perms 6569'-6960'. CIBP + 1 sk cement @ 6420'.  
Shannon perms 5074'-5084'

## Proposed Procedure:

1. Spot 100' cement plug on CIBP @ 6420'.
2. Spot 100' cement plug 5024'-5124' across Shannon. Tag plug.
3. Spot 100' cement plug 3850'-3950' across cement top.
4. Spot 100' cement plug 580'-680' across 9 5/8" shoe.
5. Spot 30' cement plug at surface. Erect dry hole marker. Rehab location.

Subsurface Safety Valve: Mand. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Terry J. Cox TITLE District Supt DATE October 28, 1993

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

~~ATTN: ANN RIPPY~~

\*See Instructions on Reverse Side

~~FROM JOE DOYLE~~

Attn: Morse Bell

From Bill Rippy



	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SW	SW	03	060N	0800W	S	MEYRING LIVEST			
B	SW	SW	03	060N	0800W	S	MEYRING LIVESTOCK	120		
C	SW	SW	03	060N	0800W	S	MEYRING LIVESTOCK CO.	150		
D	NE	SW	04	060N	0800W	S	RICH CLAYTON	60		
E	NW	NE	06	060N	0800W	S	NORTH PARK REG HEREFORDS	60		
F	NE	SW	06	060N	0800W	S	FULLER CHARLES M.	120		
G	NW	SE	11	060N	0800W	S	BUFFALO CREEK RANCH	100	50	70
H	SE	SW	14	060N	0800W	S	HONNECKE MARC & JILL	315	200	315
I	NW	NW	17	060N	0800W	S	RICH CLAYTON	70		
J	SW	NW	22	060N	0800W	S	MEYRING LIVEST			
K	SW	NW	27	060N	0800W	S	EASLEY BRYAN R			
L	SW	SE	27	060N	0800W	S	GLENN CHARLES D	7		
M	SW	SE	27	060N	0800W	S	PAEGLOW HAROLD & KATHERINE	105	15	105
N	SE	SE	28	060N	0800W	S	BIGGS CYNTHIA KAY/GWEN ANN KEN			
O	SE	SE	28	060N	0800W	S	WAMSLEY RICHARD LEE	100	40	100
P	NW	NW	31	060N	0800W	S	RESSEGREW JACK	96		
Q	NE	SE	33	060N	0800W	S	BALDWIN PAUL S	90	63	90
R	NE	SE	33	060N	0800W	S	BALDWIN PAUL S	16	9	15
S	NE	SE	33	060N	0800W	S	AMES GREGORY K & ROSEMARY A	105	60	105
T	SE	SE	33	060N	0800W	S	JOYCE ARTHUR L	60	50	60

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	SE	NW	12	060N	0810W	S	FULLER BUELL E	80		
B	SW	NW	13	060N	0810W	S	SPICER RANCHES LTD	80	20	60
C	NE	NE	22	060N	0810W	S	VALKENBURG WILLIAM VAN	60		
D	SE	NE	23	060N	0810W	S	VAN VALKENBURG WILLIAM J	100		
E	SW	SE	23	060N	0810W	S	MAXWELL MAX R & JEAN E	102	80	102
F	SE	SW	24	060N	0810W	S	ARAPAHOE LIVESTOCK CO	180		
G	SW	SW	24	060N	0810W	S	ARAPAHOE LIVESTOCK CO.			
H	SW	SW	24	060N	0810W	S	ARAPAHOE LIVESTOCK CO.	410		
I	NW	NW	26	060N	0810W	S	VAN VALKENBURG A H	83	43	83
J	SW	SE	26	060N	0810W	S	MC NAMARA JOHN D.	60		
K	SW	SE	26	060N	0810W	S	MC NAMARA JOHN D.	120		
L	SW	SE	26	060N	0810W	S	MC NAMARA JOHN D.	50		
M	NW	NW	01	060S	0810W	S	ENG. SCIENCE			
N	SW	NW	01	060S	0810W	S	BILLINGS DAVID D.			
O	NW	SW	01	060S	0810W	S	NEW JERSEY ZINC COMPANY	40		
P	NW	SW	01	060S	0810W	S	THE NEW JERSEY ZINC CO	50		
Q	SW	SW	01	060S	0810W	S	GULF & WESTERN			
R	SW	SW	01	060S	0810W	S	GULF & WESTERN			
S	NE	NE	02	060S	0810W	S	ENG. SCIENCE			
T	NE	NE	02	060S	0810W	S	GULF & WESTERN			

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit



Schlumberger

DUAL LATEROLOG

COUNTY JACKSON FIELD WILDCAT LOCATION WELL SOUTH COALMONT NO. 1 COMPANY COSEKA RES. (U.S.A.) LTD		COMPANY COSEKA RESOURCES (U.S.A.) LIMITED WELL SOUTH COALMONT NO. 1 FIELD WILDCAT COUNTY JACKSON STATE COLORADO	
LOCATION 1730 FT. FWL 3825 FT. FNT. 6 6N 80W		Other Services: CNL-FDC-CR BHC-CR, NGT HDT FIL	
Permanent Datum: GL Elev: 8236. Log Measured From: KB 17 Ft. Above Perm. Datum Drilling Measured From: KB		Elev: K.B. 8253 D.F. G.L. 8236	

Core	11-6-81		
Run No.	ONE		
Depth-Driller	8249		
Depth-Logger (Schl.)	8265		
Ann. Log Interval	8251		
Top Log Interval	632		
Casing-Driller	9-5/8 @ 632		
Casing-Logger	632		
Bit Size	3/4		
Type Fluid in Hole	CHEM		
Dens. Visc.	8.8 10.0 ml		
pH	9.0		
Source of Sample	PIT		
Rm @ Meas. Temp.	.321 @ 58 °F		
Rmf @ Meas. Temp.	.329 @ 58 °F		
Rmc @ Meas. Temp.	- @ - °F		
Source-Rmt Rmc	EMT		
Rm @ BIT	0.109 @ 170 °F		
Completion Stopped	2200		
Logger on Bottom	0400		
Max. Rec. Temp.	170 °F		
Temp. Location	8298 FT.M.		
Recorded by	D. BICKNELL		
Released by Mr.	J. KUYKENDALL R. GODFREY		

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

Run No.		SCALE CHANGES	
Service Order No.	ONE	Type Log	Depth
Fluid Level	232781	Scale Up Hole	Scale Down Hole
Salinity, PPM CL	FULL		
EQUIPMENT DATA			
Panel	CSU		
Panel			
Cartridge			
Cartridge			
Sonde			
Sonde			
Lower Electrode			
Memorize- Panel			
Tape Recorder (TTR)			
Depth Encoder (DRE)			
Pressure Wheel (CPW)			
Centralizers	Type		
Enter Spring	No.		
Standoffs	S.O. inches		
In-line, or None			
CALIBRATION DATA		SEE CALIBRATION SUMMARY	
GR	BKG. CPS		
	Source CPS		
LOGGING DATA		SEE CALIBRATION SUMMARY	
GR	Sensitivity		
	Scale - 100 Div.		
	T.C. - sec		
Speed FPM			
BOTTOM HOLE TEMPERATURE			
Time Entering Hole	0330		
Time Bottom Reached	0400		
Time Last Off Bottom	0415		
Time Out of Hole			
Distance TD to Therm.	37'		
Thermometer #1	170 °F	°F	°F
Thermometer #2	171 °F	°F	°F
Thermometer #3	- °F	°F	°F

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

GR (GAPI)		LLS (QHMM)	
0.0	200.0	0.0	50.00
SP (MV)		LLD (QHMM)	
-160.0	40.00	0.0	50.00
		CLLD (MMHD)	
		2000.	0.0



Time Bottom Reached	0400				
Time Last Off Bottom	0415				
Time Out of Hole	-				
Distance TD to Therm.	37'				
Thermometer #1	170	°F	°F	°F	°F
Thermometer #2	171	°F	°F	°F	°F
Thermometer #3	-	°F	°F	°F	°F

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		CLLD (MMHO)	
		2000.	0.0

