

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00264485

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28-T9N-R53W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____2. NAME OF OPERATOR
Petroleum, Inc.3. ADDRESS OF OPERATOR
P.O. BOX 60, Casper, Wyoming 826024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE $\frac{1}{4}$ SW $\frac{1}{4}$ 2030' FSL, 1540' FWL
At top prod. interval reported below
At total depth
NAME OF DRILLING CONTRACTOR
Gear Drilling14. PERMIT NO. DATE ISSUED
12/4/8412. COUNTY 13. STATE
Logan Colorado15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
12/21/84 12/28/84 P&A 12/29/84 (Plug & Abd.) 4170' GL, 4179' KB20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS
5050' DTD, 5050' LTD
XX24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Focused Log, Density-Neutron W/GR
27. WAS WELL CORED YES ☐ NO ☒ Submit analysis
DRILL STEM TEST YES ☒ NO ☐ See reverse side

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	218' KB	12 $\frac{1}{4}$ "	125 sx reg 3% CaCl cmt	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)				WELL STATUS (<i>Producing or shut-in</i>)			
						Plugged & Abandoned			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS									

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bruce Mauer TITLE District Office Manager DATE 7/22/85

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" ₁ Sand	4841'	4848'	DST#2 (see attached sheet) DST#1 misrun
"J" ₂ Sand	4944'	4957'	DST#3 (see attached sheet)
			Note - remainder of the D & J Sands all lacked sample & log shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Nibobrara	4018	4020
Carlile	4395	4389
Greenhorn	4608	4599
X-Bentonite	----	4744
"D1" Sand	4840	4836
"D2" Sand	----	4857
"J1" Sand	4933	4928
"J2" Sand	4947	4941
"J3" Sand	----	4954
"J4" Sand	4979	4971
"J5" Sand	----	4984
"J6" Sand	----	5004
"J7" Sand	----	5026
Skull Creek	5046	5038