

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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JUL 26 1985



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28-T9N-R53W

12. COUNTY
Logan

13. STATE
Colorado

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. BOX 60, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE 1/4 SW 1/4 2030' FSL, 1540' FWL
At top prod. interval reported below
At total depth
NAME OF DRILLING CONTRACTOR
Gear Drilling

14. PERMIT NO. _____ DATE ISSUED
12/4/84

15. DATE SPUDDED 12/21/84 16. DATE T.D. REACHED 12/28/84 17. DATE COMPL. (Ready to prod. or of Abd.) P&A 12/29/84 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4170' GL, 4179' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5050' DTD, 5050' LTD 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS XX CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) _____ 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Focused Log, Density-Neutron W/GR
27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	218' KB	12 1/4"	125 sx reg 3% CaCl cmt	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Plugged & Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bruce Mauer TITLE District Office Manager DATE 7/22/85

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" ₁ Sand	4841'	4848'	DST#2 (see attached sheet) DST#1 misrun
"J" ₂ Sand	4944'	4957'	DST#3 (see attached sheet)
			Note - remainder of the D & J Sands all lacked sample & log shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Nibobrara	4018	4020
Carlile	4395	4389
Greenhorn	4608	4599
X-Bentonite	----	4744
"D1" Sand	4840	4836
"D2" Sand	----	4857
"J1" Sand	4933	4928
"J2" Sand	4947	4941
"J3" Sand	----	4954
"J4" Sand	4979	4971
"J5" Sand	----	4984
"J6" Sand	----	5004
"J7" Sand	----	5026
Skull Creek	5046	5038

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