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STATE OF COLORADO
S CONSERVATION COMMISSION
ENT OF NATURAL RESOURCES

API
0759078

COLO. OIL & GAS CONS. COMM.

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION	
2. NAME OF OPERATOR Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 60, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE 1/4 SW 1/4 2030' FSL, 1540' FWL		8. FARM OR LEASE NAME Crow	
At proposed prod. zone		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4170' GL, 4179' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T9N-R53W	
		12. COUNTY Logan	13. STATE Colorado

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT* XX

REPAIR WELL

CHANGE PLANS.

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work P & A December 29, 1984

* Must be accompanied by a cement verification report.

History: Spud 12/21/84. Set 5 jts 8-5/8" 24# surface casing at 218' KB, cemented with 125 sx reg. cement W/3% CaCl. Drilled 7-7/8" hole to 5050' DTD. Plugged with 20 sx cement at bottom of surface casing and 10 sx at surface. Formations tops attached. Log copies previously furnished.

SEARCHED	
INDEXED	
SERIALIZED	
FILED	
JUL 26 1985	
LOGAN	
COLO.	



00264480

19. I hereby certify that the foregoing is true and correct

SIGNED

Bruce Mauer

TITLE

District Office Manager

DATE

7/22/85

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

AUG 2 1985

CONDITIONS OF APPROVAL, IF ANY:

D & G Cons. Comm.