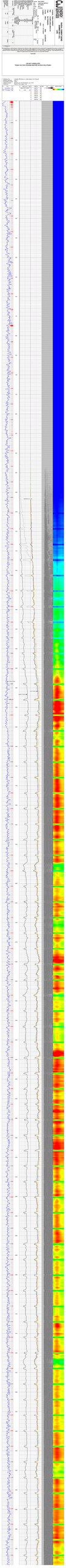
Mud Gas Isotope
Trip Gas
Chromatograph
Total Gas
Lithology
Rate of Penetration
Weight on Bit
Rotary Speed
Standpipe Pressure
Pump Rate
Mud Weight In
Mud Weight Out
Flow Out
Pit Volume
Hookload
Torque
Mud Temperature In
Mud Temperature Out
Gamma Ray
Resistivity
Density
Neutron Porosity
Sonic
Caliper
Pore Pressure
Fracture Gradient
Overburden Gradient
Drilling Exponent
Corrected Drilling Exponent
Shale Density
Connection Gas
Background Gas
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Pipe Tally
Drilling Events
Survey
Bit Record
Casing
Mud Record
Lithology Description
Cuttings Description
Sidewall Core Description
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Core Photo
Core Analysis
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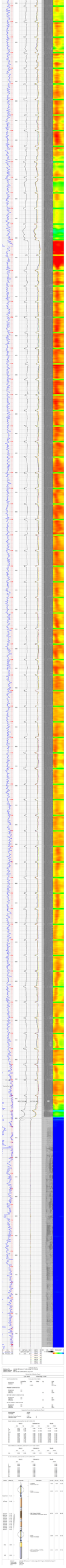

Drilling Report
Operator: Hess Corporation Well: BP-Stevens-Liza-1 Rig: Stena DrillMAX
Location: Stabroek Block Offshore Guyana
Spud Date: 2019-10-19 Completion Date: 2019-11-15

Drilling Summary
Total Depth: 5,020 m Total Days: 27
Casing: 30" @ 1,200 m, 20" @ 2,800 m, 13-5/8" @ 4,500 m
Mud: Synthetic-based mud (SBM) throughout
Notable: Encountered overpressure zone at 4,200 m; lost circulation at 3,950 m

Daily Activity
Date	Depth (m)	Activity
2019-10-19	0	Spud well, drill 36" hole
2019-10-20	1,200	Run and cement 30" casing
2019-10-21	1,200	Drill 26" hole
2019-10-22	2,800	Run and cement 20" casing
2019-10-23	2,800	Drill 17-1/2" hole
2019-10-24	3,950	Lost circulation, pump LCM pill
2019-10-25	4,500	Run and cement 13-5/8" casing
2019-10-26	4,500	Drill 12-1/4" hole
2019-10-27	4,200	Encounter overpressure zone
2019-10-28	4,200	Raise mud weight
2019-10-29	4,800	Drill 12-1/4" hole
2019-10-30	5,020	Reach total depth
2019-10-31	5,020	Run wireline logs
2019-11-01	5,020	Run and cement 9-7/8" liner
2019-11-02	5,020	Test BOP, prepare for completion
2019-11-03	5,020	Run completion string
2019-11-04	5,020	Set packer, test tubing
2019-11-05	5,020	Displace to completion fluid
2019-11-06	5,020	Perforate production interval
2019-11-07	5,020	Flow well to clean up
2019-11-08	5,020	Install Christmas tree
2019-11-09	5,020	Rig down and move off

Bit Record
Bit No.	Size (in)	Type	Manufacturer	In (m)	Out (m)	Footage (m)	Hours	ROP (m/hr)
1	36	Open-ended	Smith	0	1,200	1,200	18.5	64.9
2	26	PDC	Smith	1,200	2,800	1,600	41.0	39.0
3	17-1/2	PDC	Smith	2,800	3,950	1,150	52.5	21.9
4	12-1/4	PDC	Smith	3,950	4,500	550	38.0	14.5
5	12-1/4	PDC	Smith	4,500	5,020	520	44.0	11.8
6	9-7/8	PDC	Smith	4,800	5,020	220	22.0	10.0

Mud Record
Depth (m)	Type	Density (ppg)	Viscosity (s/qt)	PV (cP)	YP (lb/100ft²)	Gel 10s	Gel 10m	Gel 30m	Fluid Loss (mL/30min)	Solids (%)	Oil/Water Ratio	Chlorides (mg/L)	Temperature (°C)
1,200	Seawater	8.6	28	1	1	1	2	3	—	4	—	18,000	28
2,800	SBM	10.2	52	22	18	6	12	16	3.2	14	80/20	42,000	62
3,950	SBM	11.4	68	28	24	8	16	20	2.8	18	80/20	44,000	78
4,200	SBM	12.1	74	30	26	9	18	22	2.6	19	80/20	44,000	82
4,500	SBM	12.1	72	29	25	9	17	21	2.7	19	80/20	44,000	84
4,800	SBM	12.4	76	31	27	10	19	23	2.5	20	80/20	44,000	88
5,020	SBM	12.4	74	30	26	9	18	22	2.6	20	80/20	44,000	90

Casing Record
Type	Size (in)	Weight (lb/ft)	Grade	Top (m)	Shoe (m)	Cement Top (m)	Cement Volume (bbl)
Conductor	30	310	X-52	0	1,200	0	1,850
Surface	20	133	P-110	0	2,800	0	2,420
Intermediate	13-5/8	88.2	P-110	0	4,500	2,600	1,640
Liner	9-7/8	62.8	P-110	4,300	5,020	4,300	410

Wellhead Schematic