

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/25/2019

Submitted Date:

12/02/2019

Document Number:

688306413**FIELD INSPECTION FORM**Loc ID 449486 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 19160Name of Operator: CONOCO PHILLIPS COMPANYAddress: 925 N ELDRIDGE PARKWAYCity: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smith, Larry		larry.r.smith@conocophillips.com	
ConocoPhillips		COPColoradoReg@conocophillips.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449473	WELL	PR	10/01/2018	OW	005-07261	LONE TREE 4-65 15-16 3BH	PR

General Comment:[Routine Inspection](#)[In City of Aurora limits](#)[No as built GPS for wellhead, no Form 4 VENT_FLARE in the wellfile](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	location sign at gate, no AIRS Permit numbers on equipment yet		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 855-595-8258

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Check mechanical conditions of produced water tank (see attached photo of staining below thief hatch).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.	Date:	12/17/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	see attached photo		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	generator, propane tanks, straw bales		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:				Date:	
Type: VRT	# 1				
Comment:					
Corrective Action:				Date:	
Type: Flow Line	# 2				
Comment:	marked				
Corrective Action:				Date:	
Type: Flare	# 1				
Comment:					
Corrective Action:				Date:	
Type: Bird Protectors	# 5				
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run	# 2				
Comment:					
Corrective Action:				Date:	
Type: Compressor	# 1				
Comment:	two chemical containers				
Corrective Action:				Date:	
Type: Horizontal Heater Treater	# 1				
Comment:					
Corrective Action:				Date:	
Type: FWKO	# 2				
Comment:					
Corrective Action:				Date:	
Type: VRU	#				
Comment:					
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:	-1 psi, casing 212 psi, tubing 664 psi				
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	same metal berms as crude oil tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		39.705720,-104.642080
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 449473 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: No problems seen.

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected FacilitiesFacility ID: 449473 Type: WELL API Number: 005-07261 Status: PR Insp. Status: PR**Producing Well**Comment: [PR. Sep 2019 production reported to COGCC database.](#)

Corrective Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306415	Conoco Phillips Company, Lone Tree 4-65 15-16 3BH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5001828