

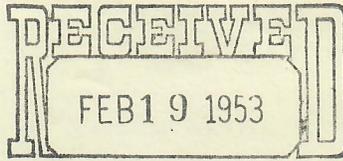
		30	
			⊙

Locate Well Correctly

File in locate on Fee and Patented lands and in quadrangle on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

256-12



LOG OF OIL AND GAS WELL



OIL & GAS CONSERVATION COMMISSION

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 19 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 989 Ft. (S) of North Line and 330 Ft. (W) of East line of SE/4 Elevation 4168
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabust
 Date 2-18-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.
 Commenced drilling 7-19, 19 52 Finished drilling 7-27-, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from - to - No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	611	300		

COMPLETION DATA

Total Depth 5060 ft. Cable Tools from - to - Rotary Tools from 0 to 5060
 Casing Perforations (prod. depth) from - to - ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began P+A 19 _____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes. Date 7-27 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes. Type Microlog
 Time Drilling Record Yes _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis None Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	374	Surface sand and shale.
	374	1685	Sand and shale.
	1685	4278	Shale.
	4278	4710	Shale and limestone.

4710-4892	Shale and sand.	Shale and limestone.
4892-4900	Sample Top 'Muddy' Sand, no shows.	Shale and sand.
4900-4903	Sand and Shale.	Shale and sand.
4903-4906	Sand, no shows.	
4906-4910	Streaks of sand and shale.	
4910-4917	Sand, no shows.	
4917-4918	Shale.	
4918-4922	Sand, no shows.	
4922-4987	Shale and siltstone	
4987	Sample Top Dakota	
4987-5009	Sand.	
5009-5060	Sand and shale.	
5060-TD		

COMPLETION DATA

8 2/8	35	-	RTT	300		
SIZE	WELL HEAD	WAVE	STANDARD	GENERAL	WELL	TEST
			NUMBER	NO. OF RIGS	HEAD	NUMBER

CASING RECORD

No. 1	No. 2	No. 3	No. 4	No. 5	No. 6	No. 7	No. 8
10	10	10	10	10	10	10	10

LOG AND LOG SANDS OR ZONES

The accuracy of this log is for the condition of the well as shown here.

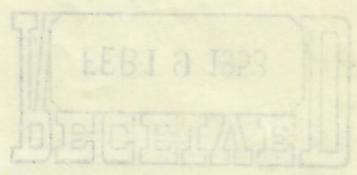
Date: 5-18-33
 DIAMON PRODUCTION, MANAGER

The information shown here is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location: 330
 Well No: 18
 Name: C. E. Green, Jr.
 Company: Shell Oil Company



CONSERVATION COMMISSION
 OIL & GAS



LOG OF OIL AND GAS WELL

STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 OFFICE OF DIRECTOR