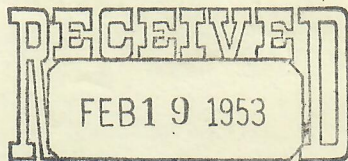


	30		

Locate  
Well  
CorrectlyFile in ☐ locate on Fee and Patented lands and in  
quadrangle on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



00238740

Field Mt. Hope Company Shell Oil Company  
County Logan Address Denham Building, Denver, Colorado  
Lease C. F. Green 'A'  
Well No. 19 Sec. 30 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
Location 989 Ft. (S) of North Line and 330 Ft. (W) of East line of SE/4 Elevation 4168  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-18-53Signed W. H. Inaburt  
for Division Production Manager  
Title

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-19, 19 52 Finished drilling 7-27-, 19 52

## OIL AND GAS SANDS OR ZONES

No. 1, from - to - No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	611	300		

## COMPLETION DATA

Total Depth 5060 ft. Cable Tools from - to - Rotary Tools from 0 to 5060  
Casing Perforations (prod. depth) from - to - ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began P + A 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. - lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes. Date 7-27 19 52 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey Yes. Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	374	Surface sand and shale.
	374	1685	Sand and shale.
	1685	4278	Shale.
	4278	4710	Shale and limestone.

(Continue on reverse side)



Well	Interval	Formation	Notes
4710-4892	Shale and sand.	Shale and limestone.	
4892-4900	Sample Top 'Muddy'. Sand, no shows.	Shale.	
4900-4903	Sand and Shale.	Sand and shale.	
4903-4906	Sand, no shows.		
4906-4910	Streaks of sand and shale.		
4910-4917	Sand, no shows.		
4917-4918	Shale.		
4918-4922	Sand, no shows.		
4922-4987	Shale and siltstone		
4987	Sample Top Dakota		
4987-5009	Sand.		
5009-5060	Sand and shale.		
5060-TD			

Size	Weight	Volume	Length	Weight	Volume	Length
8 2/8	35	-	911	300		

No. 1	No. 2	No. 3	No. 4	No. 5	No. 6	No. 7	No. 8	No. 9	No. 10

DATE 5-18-33

DRILLER PRODUCTION, DISTRICT

LOCATION 330

WELL NO. 10

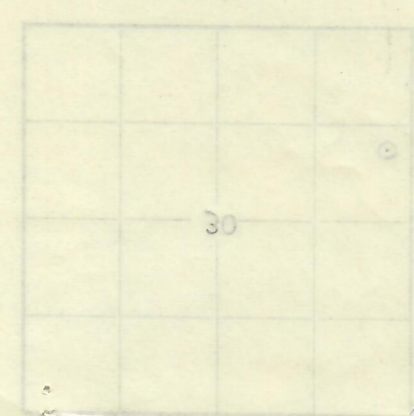
NAME C. E. Green, Jr.

COMPANY Green

WELL NO. 10

NAME Mr. Hobe

COMPANY Shell Oil Company



CONSERVATION COMMISSION

OIL & GAS

FEB 13 1933

DECEASED

LOG OF OIL AND GAS WELL

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

OFFICE OF DIRECTOR