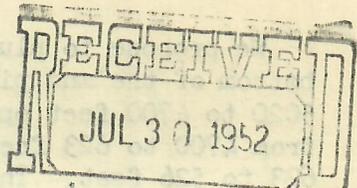




256-12

COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

OIL & GAS
CONSERVATION COMMISSION

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well X
- Report of work done on well since previous report X

Following is a (notice of intention to do work) July 28 19 52
(~~report of work done~~) ~~(On land)~~ (patented) described as follows:

Colorado	Logan	Mt. Hope
State	County	Field
<u>19</u>	<u>C. F. Green "A"</u>	<u>SE/4 Section 30</u>
(Well No.)	(Lease)	(Sec. and 1/4 Sec.)
		<u>9N</u>
		(Twp.)
		<u>53W</u>
		(Range)
		(Meridian)

The well is located 989 ft. (N) of north line and 330 ft. (E) of east line.
(S) (W)

The elevation above sea level is 4168 D.F. ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 7-19-52 Spudded. Cemented 8 5/8" casing at 611' with 300 sacks.
- 7-25-52 Drilled to 4897 feet. Sample top Muddy sandstone 4892 (-724) feet. 4892-97 Sand, trace pinpoint porosity. No show. D.S.T. No.1 4893-97, open 1 hour. Instant fair blow continuing throughout. Recovered 675 feet water, 5,500 ppm chloride, and 50 feet of mud. IFP 325, FFP 500, 30 minute SIP 1250.
- 7-28-52 T.D. 5060 feet. Shale. Sample Top Dakota 4987 (-819). 4897-4994 Sand and siltstone, no oil stain or SF. Very faint ECF. 4994-5000 Sand, tight, no oil stain. Scattered SF, fair ECF. 5000-5004 Shale. 5004-5009 Sand as 4994-5000. DST No. 2 4987 1/2-5009. Open 1 hour. Instant weak blow continuing throughout. Recovered 110 feet of water cut mud. IFP zero. FFP zero. 30 minute SIP 1350. 5009-5044 Sand, trace porosity, no shows. 5044-5047 Shale. 5047-60 Sand with streaks of siltstone and shale. Trace porosity. No shows. Ran Schlumberger Survey. (See Reverse)

Approved: JUL 30 1952
J. J. Barichak
Director

Company Shell Oil Company
Address 413 Denham Building Denver, Colo.
By [Signature]
Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

