

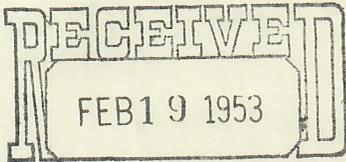
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Locate Well Correctly



File in appropriate Fee and Patented lands and in appropriate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

119-6



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Building, Denver, Colo.
 Lease C. F. Green 'A'
 Well No. 4 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 330 Ft. (N) of North Line and 2275 Ft. (E) of West line of NW/4 Elevation 4181
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. A. Inabrut
 Date 2-18-53 Title Division Production Manager

The summary on this page is for the condition of the well as above date.
 Commenced drilling 2-20, 1951 Finished drilling 3-2, 1951

OIL AND GAS SANDS OR ZONES

No. 1, from 4845 to 4914 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	348	200		
4 1/2	9 1/2	Pittsburg & Jones & Laughlin	5096	250		

COMPLETION DATA

Total Depth 5101 ft. Cable Tools from 5021 to 4914 Rotary Tools from 0 to 5101
 Casing Perforations (prod. depth) from Reverse side to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 36 bbls jel
 Shooting Record None 4949-4964
 Prod. began 3-31, 1951 Making 354 bbls./day of 39.6 A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 600 lbs./sq. in. Gas Vol. 98 Mcf. Gas Oil Ratio 277 Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf.

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 3-1, 1951 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	354	Shale and surface clay
	354	4043	Shale
	4043		Sample Top Niobrara
	4043	4354	Shale.

(Continue on reverse side)

4354	Top	Sample Top Timpas			
4354-4410	Line				
4410-4416		Lime and shale.			
4416		Sample Base Codell			
4416-4598		Shale			
4598		Possible Top Greenhorn			
4598-4845		Shale.			
4845		Sample Top Muddy			
4845-4880		Sand			
4880-4948		Shale.			
4948		Sample Top Dakota			
4948-5002		Sand.			
5002-5012		Shale.			
5012-5040		Sand.			
5040-5052		Shale and sand			
5052-5101		Shale			
5101-TD		Shale.			

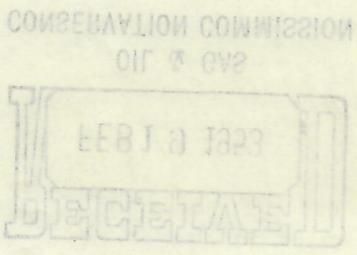


Additional Perforations

5036-5042				
4954-4964				
4949-4953				
4858-4873				
4852-4858				

Handwritten signature

330	30			
C. E. Green				
W. H. Hobe				



OFFICE OF OIL AND GAS

STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION OFFICE OF DIRECTOR