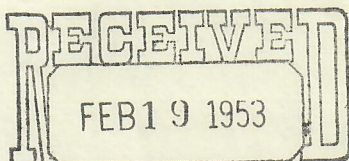


Locate
Well
Correctly

00374820

File in _____ eate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Building, Denver, Colo.
Lease C. F. Green 'A'
Well No. 4 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 330 Ft. (S) of North Line and 2275 Ft. (W) of West line of NW/4 Elevation 4181
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. A. InabuntDate 2-18-53

For:

Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 2-20, 1951 Finished drilling 3-2, 1951

OIL AND GAS SANDS OR ZONES

No. 1, from 4845 to 4914 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	32	-	348	200		
4 1/2	9 1/2	Pittsburg	5096	250		
		& Jones &				
		Laughlin				

COMPLETION DATA

Total Depth 5101 ft. Cable Tools from 5021 to 4914 Rotary Tools from 0 to 5101
Casing Perforations (prod. depth) from Reverse side to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow 36 bbls jel
Shooting Record None 4949-4964
Prod. began 3-31, 1951 Making 354 bbls./day of 39.6 A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 50 lbs./sq. in. Csg. Pres. 600 lbs./sq. in. Gas Vol. 98 Mcf. Gas Oil Ratio 277 Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 3-1, 1951 Straight Hole Survey _____ Type _____
Date _____ 19 _____
Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes
Core Analysis No Depth _____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	354	Shale and surface clay
	354	4043	Shale
	4043		Sample Top Niobrara
	4043	4354	Shale.

(Continue on reverse side)

4354		Sample Top Timpas				
4354-4410		Lime				
4410-4416		Lime and shale.				
4416		Sample Base Codell				
4416-4598		Shale				
4598		Possible Top Greenhorn				
4598-4845		Shale.				
4845		Sample Top Muddy				
4845-4880		Sand				
4880-4948		Shale.				
4948		Sample Top Dakota				
4948-5002		Sand.				
5002-5012		Shale.				
5012-5040		Sand.				
5040-5052		Shale and sand				
5052-5101		Shale				
5101-TD		Shale.				

Additional Perforations			
No. 3' from	10		10
No. 1' from	10		10
		5036-5042	
No. 1' from	10		10
No. 1' from	10		10
		4954-4964	
No. 1' from	10		10
No. 1' from	10		10
		4949-4953	
No. 1' from	10		10

Continued from page 5-50 4858-4873 18 19 20

4852-4858

File DIATETON PRODUCTION MUSEUM

1940