

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	James Rowland
Address: P.O. Box 1231	No: (970) 522-0774
City: Sterling State: CO Zip: 80751	Fax: (970) 522-8744
API Number: 05- 75 6358	
Well Name: Mt. Hope - Green Number: 27 4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE NW Sec. 30-T9N-R53W	
County: Logan Federal, Indian or State lease number:	
Field Name: Mt. Hope Field Number: 56150	

OGCC USE ONLY

00374818

NOV 24 1997

COLO. OIL & GAS CONS. COMM

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24 hour notice required, contact

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Complete the

Attachment Checklist

Wellbore Diagram	Opér	OGCC
Cement Job Summary		
Wireline Job Summary		

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Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
J ₁ Sandstone	5036'-5042' KB	1953	CIBP	5020' KB
J ₃ Sandstone	4949'-4964' KB	1953	CIBP	4914' KB
D ₁ Sandstone	4852'-4873' KB		None	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8-5/8" O.D., 32#/ft.	Circulated to surface.	
Production	4-1/2" O.D., 9.5#/ft.	3916' KB (est.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs
2. Set 30	sks cmt from 4526	ft. to 4914	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set 40	sks cmt from 700	ft. to 800	<input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
4. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set	sks cmt from	ft. to	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
10. Set 40	SKS 1/2 in 1/2 out surface casing from 289	ft. to 407	ft.
11. Set 15	SKS @ surface		
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker	<input type="checkbox"/> No <input type="checkbox"/> Yes
Set SKS in rate hole		Set SKS in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing recovered:	ft. of	in. casing	Plugging date:
*Wireline contractor:			
*Cementing contractor:			
Type of cement and additives used:			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James Rowland

Signed

James W. Rowland

Title: Engineer

Date: November 18, 1997

OGCC Approved: *DK Simon*

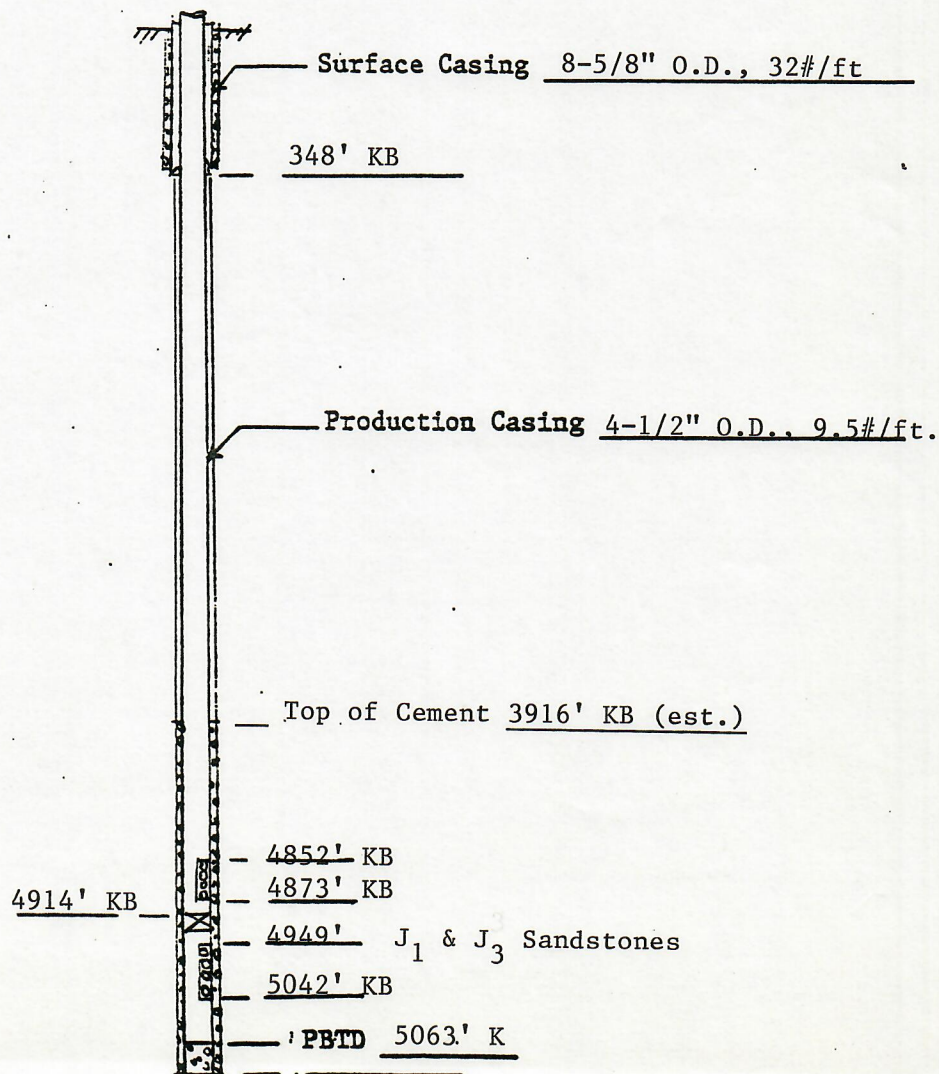
Title: SR. PETROLEUM ENGINEER Date: DEC 03 1997

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

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Surface Casing: 8-5/8" O.D., 32#/ft. set to 348' KB.



REX MONAHAN
BASIC WELL DESCRIPTIONS
PROPOSED PLUGGING CONFIGURATION



Well: Mt. Hope - Green #27 4

Location: NE NW Sec. 30-T9N-R53W

Elevations: GR _____ KB _____

PBTD: _____

Perforations: _____

Production Casing: _____

Hole Size: _____

Surface Casing: _____

