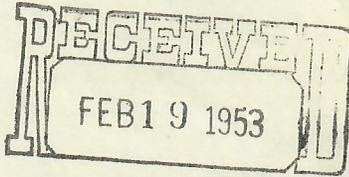


	30		

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF



OIL & GAS CONSERVATION COMMISSION

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham Bldg., Denver, Colorado
 Lease C. F. Green 'A'
 Well No. 2 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 1015 Ft. ^(N) of South Line and 990 Ft. ^(E) of West line of NW/4 Elevation 4202
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabnet
 Title Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-14-50, 19____ Finished drilling 12-6-50, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4857 to 4961
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	32	-	352	200		
4 1/2"	9 1/2	Pittsburg	5285	200		
2"	4.7	-	4909			

COMPLETION DATA

Total Depth 5300 ft. Cable Tools from 5270 to 4910 Rotary Tools from 0 to 5300
 Casing Perforations (prod. depth) from 5248 to 5262 (over) ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 2-7-51 19____ Making 35 bbls./day of 39° A. P. I. Gravity Fluid on 10/64 Choke.
 Tub. Pres. 250 lbs./sq. in. Csg. Pres. 90 lbs./sq. in. Gas Vol. 821.3 Mcf. Gas Oil Ratio 23180
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 12-6 19 50 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 4948 to 5001
5216 to 5269

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	165	Surface sand and clay.
	165	4047	Shale.
	4047		Sample Top Niobrara
	4047	4367	Shale.

(Continue on reverse side)

4367
 4367-4426
 4426
 4426-4857
 4857-4895
 4895-4903
 4903-4961
 4961
 4961-5209
 5209
 5209-5211
 5211-5275
 5275-5300

Sample Top Timpas.
 Lime and Shale.
 Sample Base Niobrara (Codell).
 Shale
 Sand
 Shale with streaks of sand, no shows.
 Shale
 Sample Top Dakota
 Sand and shale.
 Sample Top Lakota
 Sand and Shale.
 Sand
 Sand and shale.



DATE: 5-1-21

WELL DATA

DEPTH: 2300

COMPLETION DATA

SIZE	WELL HEAD LOSS	THICK	GRADED SANDS	GENERAL NO. OF FEET	HOLES	FEET
3/4"	1.5	-	1000			
1/2"	0.5	1.5	2582	500		
3/8"	0.35	-	325	300		

ADDITIONAL PERFORATIONS:

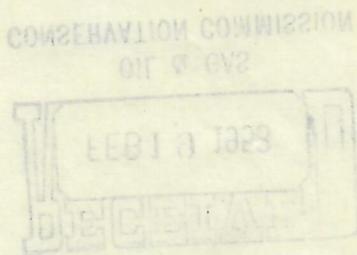
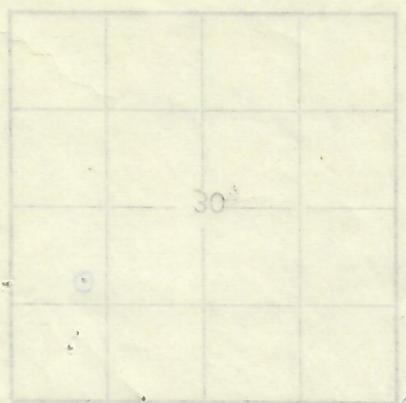
4961-4974
 4871-4873
 4873-4891
 4873-4878

CONSERVATION COMMISSION

OIL & GAS

DATE: FEB 13 1929

OFFICE OF DIRECTOR



OFFICE OF OIL AND GAS

OFFICE OF DIRECTOR