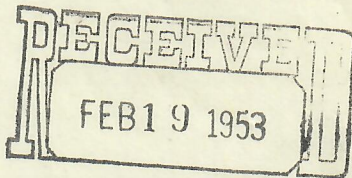


	30		

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in _____ State on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF



00374688

L

Field Mt. Hope Company Shell Oil Company
County Logan Address Denham Bldg., Denver, Colorado
Lease C. F. Green 'A'
Well No. 2 Sec. 30 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 1015 Ft. ^(N) (8) of South Line and 990 Ft. ^(E) (40) of West line of NW/4 Elevation 4202
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. Inabnet

Title

Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 11-14-50, 19____ Finished drilling 12-6-50, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from 4857 to 4961
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	32	-	352	200		
4 1/2"	9 1/2	Pittsburg	5285	200		
2"	4.7	-	4909			

COMPLETION DATA

Total Depth 5300 ft. Cable Tools from 5270 to 4910 Rotary Tools from 0 to 5300
Casing Perforations (prod. depth) from 5248 to 5262 ^(over) ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 2-7-51 19____ Making 35 bbls./day of 39° A. P. I. Gravity Fluid on 10/64 Choke. ☐ Pump
Tub. Pres. 250 lbs./sq. in. Csg. Pres. 90 lbs./sq. in. Gas Vol. 821.3 Mcf. Gas Oil Ratio 23180
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-6 19 50
Date _____ 19____

Straight Hole Survey _____ Type _____

Other Types of Hole Survey Yes Type Microlog

(Note—Any additional data can be shown on reverse side.)

Time Drilling Record Yes

Core Analysis Yes Depth 4948 to 5001
5216 to 5269

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	165	Surface sand and clay.
	165	4047	Shale.
	4047		Sample Top Niobrara
	4047	4367	Shale.

(Continue on reverse side)

3273-3300

sand and shale.

4873-4878