

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/18/2019

Submitted Date:

12/02/2019

Document Number:

699700061

FIELD INSPECTION FORM

Loc ID 312684 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
 Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
 Address: 5057 KELLER SPRINGS RD STE 650
 City: ADDISON State: TX Zip: 75001

Findings:

- 4 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Beard, Alyssa		regulatory@foundationenergy.com	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266661	WELL	PR	10/10/2003	GW	077-08783	HUNTER CANYON 12	EI

General Comment:

On November 18, 2019, COGCC Environmental Staff (John Heil) conducted an environmental field inspection of FOUNDATION ENERGY MANAGEMENT LLC (Foundation, operator# 10112) Foundation Hunter Canyon #12 Location ID 312684. Weather was sunny and temperatures about 65 degrees Fahrenheit.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Sign not legible on 225 gallon methanol plastic AST.		
Corrective Action:	Install sign to comply with Rule 210.e.	Date:	01/02/2020

Emergency Contact Number:

Comment:	<input type="text"/>	Date:	<input type="text"/>
Corrective Action:	<input type="text"/>		

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Flow line risers not LO/TO or marked are considered unused equipment (1-inch riser located south of the horizontal separator).		
Corrective Action:	Comply with Rule 603.f, for unused, unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	12/03/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 266661 Type: WELL API Number: 077-08783 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: Lat: 39.322178 Long: -108.576250

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Other Liner Condition:

Comment: No pit permit on file for the produced water pit located on the north side of the well pad. Impacted and moist soil was observed on the sidewalls and bottom of the pit.

Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 903.a or Submit an eForm 27 to close the pit and comply with rule 909.c. 15 days (12/17/2019) to submit eForm 15 or 60 days to submit an eForm 27 (2/2/2020).

Date: 12/17/2019

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700064	20191118 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5001461