

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402243917

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
3. Address: 730 17TH ST STE 500
City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Carney
Phone: (720) 8814509
Fax:
Email: rcarney@bayswater.us

5. API Number 05-123-47091-00
6. County: WELD
7. Well Name: KTC Farms
Well Number: E-35-36HC
8. Location: QtrQtr: NWNW Section: 35 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2019 End Date: 08/20/2019 Date of First Production this formation: 09/30/2019

Perforations Top: 8005 Bottom: 17458 No. Holes: 2010 Hole size: 33/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Summary: 52 Stages, 11,928,160 total lbs sand & 384,900 bbls fluid. Ave Rate 79.2 bpm, Ave PSI 6597, Max PSI 8699

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 384995 Max pressure during treatment (psi): 8699

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 95 Number of staged intervals: 52

Recycled water used in treatment (bbl): 30792 Flowback volume recovered (bbl): 12846

Fresh water used in treatment (bbl): 354108 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11928160 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2019 Hours: 24 Bbl oil: 178 Mcf Gas: 243 Bbl H2O: 777

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 1365

Test Method: FLOWING Casing PSI: 971 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1340 API Gravity Oil: 44

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

NEW FOOTAGES FOR THE TPZ & BHL BASED UPON TOP AND BOTTOM PERFS:

Top Perf: 977.51'FNL / 713.8'FWL, Sec: 35 Twp: 7N Rng: 66W;

Bottom Perf: 969.42'FNL / 576.15'FEL, Sec: 36 Twp: 7N Rng: 66W.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Robert Carney

Title: Completions Manager

Date: _____

Email rcarney@bayswater.us

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Attachment Check List

Att Doc Num

Name

402243918

OPERATIONS SUMMARY

402248803

WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)