

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
3. Address: 730 17TH ST STE 500 City: DENVER State: CO Zip: 80202
4. Contact Name: Robert Carney Phone: (720) 8814509 Fax: Email: rcarney@bayswater.us

5. API Number 05-123-47090-00
6. County: WELD
7. Well Name: KTC Farms Well Number: D-35-36HN
8. Location: QtrQtr: NWNW Section: 35 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2019 End Date: 08/20/2019 Date of First Production this formation: 09/30/2019
Perforations Top: 7803 Bottom: 17257 No. Holes: 2010 Hole size: 33/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac Summary: 52 Stages, 11,817,610 total lbs sand & 383,456 bbls fluid. Ave Rate 78.8 bpm, Ave PSI 6602, Max PSI 8722

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 383456 Max pressure during treatment (psi): 8722
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.99
Total acid used in treatment (bbl): 83 Number of staged intervals: 52
Recycled water used in treatment (bbl): 30670 Flowback volume recovered (bbl): 23000
Fresh water used in treatment (bbl): 352703 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11807610 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2019 Hours: 24 Bbl oil: 390 Mcf Gas: 421 Bbl H2O: 629
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 1078
Test Method: FLOWING Casing PSI: 1420 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: SHALE Btu Gas: 1340 API Gravity Oil: 44
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

NEW FOOTAGES FOR THE TPZ & BHL BASED UPON TOP AND BOTTOM PERFS:

Top Perf: 757.06'FNL / 686.68'FWL, Sec: 35 Twp: 7N Rng: 66W;
Bottom Perf: 810.22'FNL / 632.09'FEL, Sec: 36 Twp: 7N Rng: 66W.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Completions Manager Date: _____ Email rcarney@bayswater.us
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402243916	OPERATIONS SUMMARY
402248802	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)