PHONE 522-1206 AREA 303

VIRG'S TESTERS, INC.

BOX 712 STERLING, COLORADO

Contractor	True Drlg. Co.	Top Choke	1"
Rig No.	9	Bottom Choke	9/16"
Spot	NE-NE	Size Hole	7 7/8"
Sec.	10	Size Rat Hole	None
Twp.	6 N	Size & Wt. D. P.	4½" 16.60
Rng.	80 W	Size Wt. Pipe	None
Field	Wildcat	I. D. of D. C.	2¼"
County	Jackson	Length of D. C.	548'
State	Colorado	Total Depth	10008
Elevation	8248' "Ground"	Interval Tested	9970-10008
Formation	Frontier Sand	Type of Test	Straight

Tool Open @ 4:55 A. M.

Flow #1 60 Min. SIP #1 60 Min. Flow #2 120 Min SIP #2 60 Min.

Flow #3 ____ Min. SIP #3 ____ Min. Flow #4 ____ Min. SIP #4 ____ Min.

B. H. T. 170° Gravity

Mud Wt. 9.4 Viscosity 55

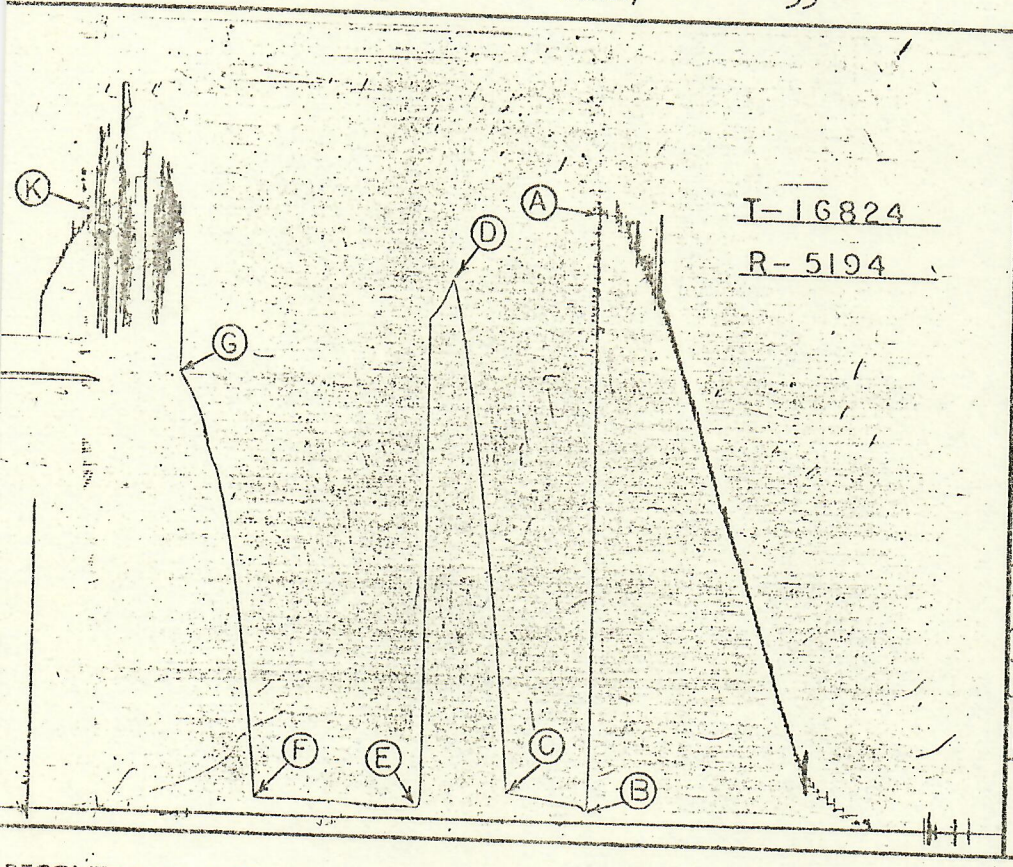
TOOL SEQUENCE

00208599

9964

9970

TD 10008



PRD Make Kuster AK-1 No. 5194 Cap. 6400 @ 9985	Press	Field	Corrected
IH	A	3785	4879
FH	K	3648	4807
Flow #1-IF	B	62	89
FF	C	180	218
SIP #1	D	3335	4312*
Flow #2-IF	E	62	89
FF	F	112	129
SIP #2	G	2837	3506
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"
Pressure Below Bottom Packer Bled To			

Our Tester: Ralph E. Gravos

Witnessed By: Stan Cannon

Operator True Oil Co. Box 2360 Casper, Wyoming, 82601

Well Name and No. Meyring #41-10

Ticket No. 16824

Date 4-7-75

DST No. 2

No. Final Copies 6

RECOVERY IN PIPE

DID WELL FLOW - Gas Yes Oil No Water No

398' Gas cut mud = 1.95 Bbl.

REMARKS:

1st Flow - Tool opened with very strong blow, and remained thru open. Gas to surface at 60 minutes and gauged at 134,200 cfpd.

2nd Flow - See Gas volume report on following page.

* - Remarks: The curve during SIP #1 shows a pressure drop after 48 minutes. The pressure at 48 minutes was 4312 lbs. and then dropped to 4000 lbs. at 60 minutes. We are at a loss to explain this pressure drop.

Corrected pressures in 6 minute increment readings on following page.

PHONE 522-1206 AREA 303

VIRG'S TESTERS, INC.

BOX 712 STERLING, COLORADO

Contractor	True Drlg. Co.	Top Choke	1"
Rig No.	9	Bottom Choke	9/16"
Spot	NE-NE	Size Hole	8 3/4"
Sec.	10	Size Rat Hole	None
Twp.	6 N	Size & Wt. D. P.	4½" 16.60
Rng.	80 W	Size Wt. Pipe	4½" 270'
Field	Wildcat	I. D. of D. C.	2 13/16"
County	Jackson	Length of D. C.	548'
State	Colorado	Total Depth	7408'
Elevation	8248' "Ground"	Interval Tested	7371-7408
Formation	Pierre Shale	Type of Test	Straight

Tool Open @ 6:30 A. M.

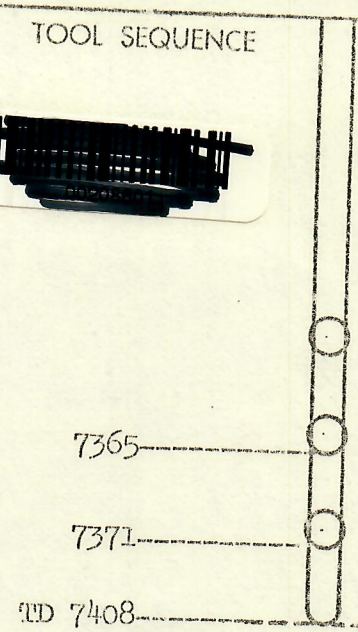
Flow #1 60 Min. SIP #1 60 Min. Flow #2 120 Min SIP #2 120 Min.

Flow #3 ____ Min. SIP #3 ____ Min. Flow #4 ____ Min. SIP #4 ____ Min.

B. H. T. 184° Gravity

Mud Wt. 9.2 Viscosity 65

TOOL SEQUENCE



Outside Recorder

PRD Make Kuster AK-1

No. 3862 Cap. 5750 @ 7391

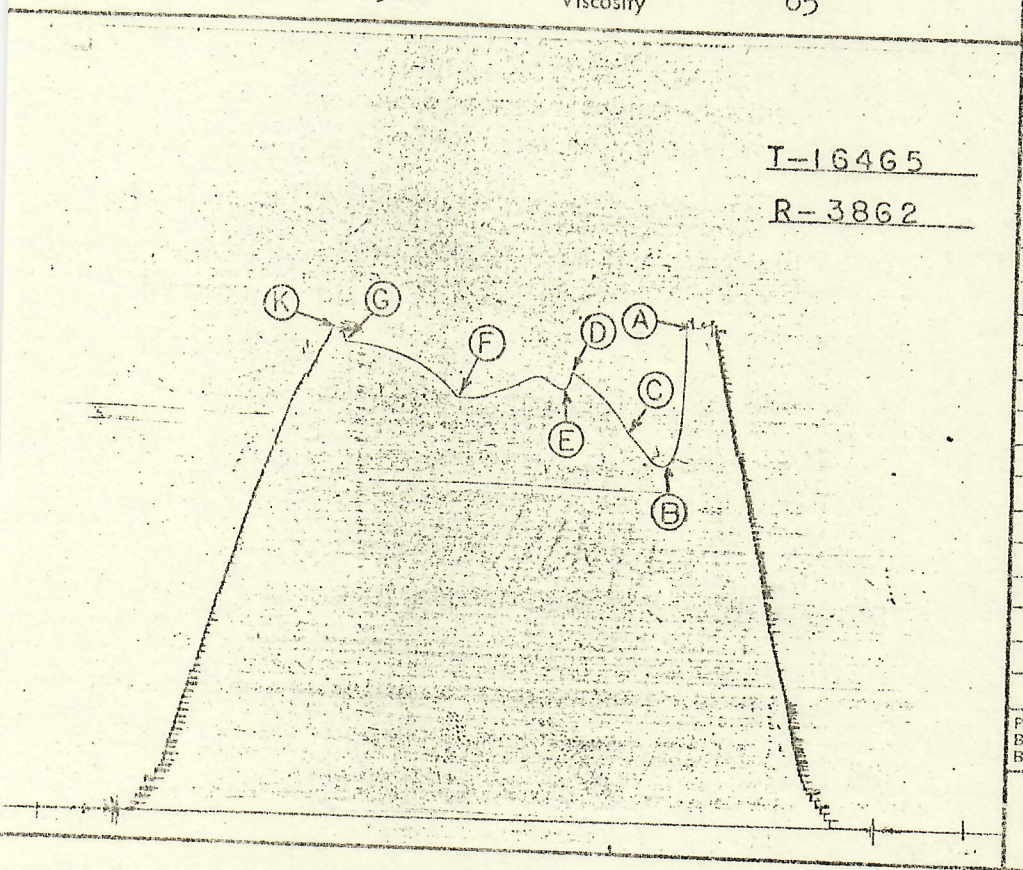
Press		Field	Corrected
IH	A	3555	3597
FH	K	3511	3542
Flow #1-IF	B	2619	2596
FF	C	2835	2837
SIP #1	D	3253	3256
Flow #2-IF	E	3124	3126
FF	F	3052	3052
SIP #2	G	3425	3426
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP#3	J	"	"
Pressure Below Bottom Packer Bled To			

Our Tester: Rick Hanson

Witnessed By: D. Swinton

T-16465

R-3862



RECOVERY IN PIPE

DID WELL FLOW - Gas Yes Oil No Water Yes

7335' Muddy water = 98.55 Bbl.

REMARKS:

1st Flow - Tool opened with weak blow, increased to a strong blow in 2 minutes. Gas to surface in 55 minutes.

2nd Flow - Tool opened with strong blow, decreased to very weak blow in 30 minutes and started flowing mud. Started flowing water in 35 minutes after mud flowed. Maximum gas blow gauged at 5 ounces on ¼" orifice = 4,900 cfpd. Maximum gas blow on initial flow was 6 ounces on 1/8" orifice = 1,710 cfpd.

Zone tested lost 100 Bbls. of mud while drilling, Corrected pressures in 6 and 12 minute increment readings on following page.

Operator Texas Oil Co. Box 2560 Casper, Wyoming, 82601

Address

Well Name and No. Meyrans #41-10

Ticket No. 16465

Date 3-22-75

DST No. 1

No. Final Copies 6

10-6N-80W

[redacted]

Initial Shut-in

6	min.	1080	lbs.
12	"	1751	"
18	"	2393	"
24	"	2996	"
30	"	3474	"
36	"	3606	"
42	"	3932	"
48	"	4312	"
54	"	4182	"
60	"	4000	"

Final Shut-in

6	min.	801	lbs.
12	"	1402	"
18	"	1918	"
24	"	2350	"
30	"	2628	"
36	"	2861	"
42	"	3109	"
48	"	3281	"
54	"	3409	"
60	"	3506	"

Gas Volume Report

5	min.	46	lbs.	on	3/8"	orifice	= 178,000	CFPD
10	"	40	"	"	"	"	= 161,000	"
15	"	39	"	"	"	"	= 158,000	"
20	"	36	"	"	"	"	= 150,000	"
25	"	34	"	"	"	"	= 143,000	"
30	"	32	"	"	"	"	= 137,000	"
35	"	30	"	"	"	"	= 132,000	"
40	"	29	"	"	"	"	= 129,000	"
45	"	28	"	"	"	"	= 125,000	"
50	"	27	"	"	"	"	= 122,000	"
55	"	26	"	"	"	"	= 119,000	"
60	"	25	"	"	"	"	= 116,000	"
65	"	24	"	"	"	"	= 113,000	"
70 to 120	"	24	"	"	"	"	= 113,000	"

10-6N-80W

[redacted]

Initial Shut-in

6	min.	2910 lbs.
12	"	2968 "
18	"	3015 "
24	"	3058 "
30	"	3097 "
36	"	3132 "
42	"	3167 "
48	"	3198 "
54	"	3227 "
60	"	3256 "

Final Shut-in

12	min.	3141 lbs.
24	"	3210 "
36	"	3264 "
48	"	3308 "
60	"	3342 "
72	"	3370 "
84	"	3391 "
96	"	3408 "
108	"	3420 "
120	"	3426 "