



DEPARTMENT OF NATURAL RESOURCES
 OIL & GAS CONSERVATION COMMISSION
 OF THE STATE OF COLORADO

RECEIVED
 FEB 10 1975

RECEIVED
 FEB 5 1975

APPLICATION
 FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER AND OPERATE

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

PHONE NO.

True Oil Company (Burton-Hawkes Co-operators)

3. ADDRESS OF OPERATOR

P. O. Box 2360, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 813' SNL & 662' WEL

At proposed prod. zone same

Section 10, T. 6 N., R. 80 W.

NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15 miles south of Waldon, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

662'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

9700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8248' Gr.

22. APPROX. DATE WORK WILL START

Rig availability

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.5#	600	Cement to surface
8-3/4"	5-1/2"	15.5 & 17	9700	500 sacks

Operator proposes to drill a well employing rotary tools to a depth of approximately 9700' to test the Morrison formation.

* DESCRIBE LEASE

A 13-3/4" hole will be drilled to approximately 600 feet, at which time it is intended to run 9-5/8" surface casing.

An 8-3/4" hole will be drilled to total depth. An appropriate suite of electric logs will be run to total depth. A 10" Series 900 hydraulic double gate blow out preventer will be used.

In event commercial production is encountered, 5 1/2" production casing will be run and cemented in accordance with good operating practice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED J. L. Fusselman
 J. L. Fusselman

TITLE Operations Supervisor

DATE Feb. 3, 1975

(This space for Federal or State Office use)

75 117

PERMIT NO.

APPROVAL DATE

APPROVED BY McRogers

TITLE

DIRECTOR

DATE FEB 10 1975

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
 05 057 6117