



DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER AND OPERATE <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR True Oil Company (Burton-Hawkes Co-operators)		7. UNIT AGREEMENT NAME -	
3. ADDRESS OF OPERATOR P. O. Box 2360, Casper, WY 82601		8. FARM OR LEASE NAME Meyring	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 813' SNL & 662' WEL At proposed prod. zone Section 10, T. 6 N., R. 80 W. same		9. WELL NO. #41-10	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 15 miles south of Waldon, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 662'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10-T6N-R80W	
16. NO. OF ACRES IN LEASE* 640		12. COUNTY Jackson	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80		13. STATE Colo.	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 8248' Gr.		22. APPROX. DATE WORK WILL START Rig availability	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.5#	600	Cement to surface
8-3/4"	5-1/2"	15.5 & 17	9700	500 sacks

Operator proposes to drill a well employing rotary tools to a depth of approximately 9700' to test the Morrison formation.

* DESCRIBE LEASE

A 13-3/4" hole will be drilled to approximately 600 feet, at which time it is intended to run 9-5/8" surface casing.

An 8-3/4" hole will be drilled to total depth. An appropriate suite of electric logs will be run to total depth. A 10" Series 900 hydraulic double gate blow out preventer will be used.

In event commercial production is encountered, 5 1/2" production casing will be run and cemented in accordance with good operating practice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of interference with the contents of all the various zones encountered in this permitted operation.

24. SIGNED J. L. Fusselman TITLE Operations Supervisor DATE Feb. 3, 1975

(This space for Federal or State Office use)

75 117

PERMIT NO. APPROVAL DATE
APPROVED BY McRogers TITLE DIRECTOR DATE FEB 10 1975
CONDITIONS OF APPROVAL, IF ANY:

State 2, Burton & Hawkes, Trend Expl., File

See Instructions On Reverse Side

A.P.I. NUMBER
05 057 6117