

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402249755

Date Received:

11/27/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468366

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	<b>Phone Numbers</b>
Address: 1001 17TH STREET #1600		Phone: (970) 285-2720
City: DENVER State: CO Zip: 80202		Mobile: (970) 778-2314
Contact Person: Jake Janicek		Email: jjanicek@caerusoilandgas.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402192139

Initial Report Date: 09/27/2019 Date of Discovery: 09/26/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 10 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.627333 Longitude: -108.156009

Municipality (if within municipal boundaries): County: GARFIELD

#### Reference Location:

Facility Type: FLOWLINE  Facility/Location ID No 335676

Spill/Release Point Name: K10-596 Gas Lift Flowline Release  No Existing Facility or Location ID No.

Number:  Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: clear 75

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A gas lift flowline leak was identified during a routine air emissions inspection. The failed flowline was depressurized and shut in. A soil sample was collected from soil beneath the failed flowline on 9/27/2019.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
9/27/2019	Garfield Coutny	Kirby Wynn	970-625-5905	None at time of reporting

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 14616

**OPERATOR COMMENTS:**

Per a Corrective Action (CA) listed on a Field Inspection Form (COGCC Document ID 698100084) from an inspection conducted on 10/31/2019 at the project site, this Form 19 is being submitted. The attached document details all samples that have been collected from the project site to date. The CA also requests documentation of landowner notification. Caerus owns the surface so the notification was internal and was completed on 9/27/2019. The last piece of the information that the CA detailed was to document a conversation held with COGCC EPS Jim Hughes on 10/1/2019 concerning West Fork of Parachute Creek. During that conversation, Jim Hughes and Caerus environmental staff discussed the proximity and the current status of the creek which was that it was flowing and that it was approximately 200 feet to the southwest. The severity of the release was also discussed and Caerus staff stated that the volume released would be minor since the line that failed was conveying dry gas that had already been treated and dehydrated.

The sampling point for soil sample 20190927-K10-596-POR@7' has been detailed on Figure 1 of the attachments per a COA listed on COGCC Document 402228776.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Janicek

Title: EHS Specialist Date: 11/27/2019 Email: jjanicek@caerusoilandgas.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

402249758	ANALYTICAL RESULTS
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)