



Bison Oil Well Cementing Tail & Lead

Customer: Noble Energy Inc.
Well Name: wells ranch state bb 03-676

Date: 9/11/2019
Invoice #: 200512
API#: 05-123-49938
Foreman: Kirk Kallhoff

County: Weld
State: Colorado
Sec: 3
Twp: 5N
Range: 63W

Consultant: john
Rig Name & Number: H&P 517
Distance To Location: 21
Units On Location: 4047/4032
Time Requested: 700 pm
Time Arrived On Location: 530 pm
Time Left Location:

WELL DATA

Casing Size (in) : 9.625
Casing Weight (lb) : 36
Casing Depth (ft.) : 1,923
Total Depth (ft) : 1968
Open Hole Diameter (in) : 13.50
Conductor Length (ft) : 110
Conductor ID : 15.5
Shoe Joint Length (ft) : 42
Landing Joint (ft) : 3

Sacks of Tail Requested 100
HOC Tail (ft): 0

One or the other, cannot have quantity in both

Max Rate: 8
Max Pressure: 2500

Cement Data

Lead

Cement Name: BFN III
Cement Density (lb/gal) : 13.5
Cement Yield (cuft) : 1.68
Gallons Per Sack 8.90
% Excess 10%

Tail Type III

Cement Name:
Cement Density (lb/gal) : 15.2
Cement Yield (cuft) : 1.27
Gallons Per Sack: 5.89
% Excess: 0%

Fluid Ahead (bbls) 30.0
H2O Wash Up (bbls) 20.0

Spacer Ahead Makeup

30 BBL ahead with Die in 2nd 10

Casing ID

8.921

Casing Grade

J-55 only used

Lead Calculated Results

HOC of Lead 1587.44 ft
Casing Depth - HOC Tail
Volume of Lead Cement 775.83 cuft
HOC of Lead X Open Hole Ann
Volume of Conductor 88.56 cuft
(Conductor ID Squared) - (Casing Size OD Squared) X (.005454) X
(Conductor Length ft)
Total Volume of Lead Cement 864.39 cuft
(cuft of Lead Cement) + (Cuft of Conductor)
bbls of Lead Cement 169.34 bbls
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)
Sacks of Lead Cement 565.97 sk
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)
bbls of Lead Mix Water 119.93 bbls
(Sacks Needed) X (Gallons Per Sack) ÷ 42
Displacement 145.63 bbls
(Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length)
Total Water Needed: 329.59 bbls

Tail Calculated Results

Tail Cement Volume In Ann 127.00 cuft
(HOC Tail) X (OH Ann)
Total Volume of Tail Cement 108.77 Cuft
(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)
bbls of Tail Cement 22.62 bbls
(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess)
HOC Tail 222.56 ft
(Tail Cement Volume) ÷ (OH Ann)
Sacks of Tail Cement 100.00 sk
(Total Volume of Tail Cement) ÷ (Cement Yield)
bbls of Tail Mix Water 14.02 bbls
(Sacks of Tail Cement X Gallons Per Sack) ÷ 42
Pressure of cement in annulus
Hydrostatic Pressure 585.23 PSI
Collapse PSI: 2020.00 psi
Burst PSI: 3520.00 psi

X

Authorization To Proceed



Date

9/11/2019
200512
Weld
Kirk Kallhoff

Customer
Well Name

Noble Energy Inc.
wells ranch state bb 03-676

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X Work Preformed

X	Title
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X 9-11-19

SERIES 2000

