

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/18/2019

Submitted Date:

11/19/2019

Document Number:

696101576

FIELD INSPECTION FORMLoc ID 331350 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		EHSRC@bonanzacrk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260789	WELL	TA	03/01/2019	GW	123-20543	PETERSON 14-28	TA
430054	WELL	PR	07/01/2019	OW	123-36024	North Platte J-F-28HZ	SI
430055	WELL	SI	08/01/2019	OW	123-36025	North Platte E-A-28HC	SI
447635	TANK BATTERY	AC	09/08/2016		-	Peterson 14-28 TB	IO

General Comment:

This is WELL & BATTERY inspection.
Well(s): 1: Temporarily Abandoned | TA ; 2: Shut-In | SI.
Battery: Inactive | Shut-down.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	2: Wellsites ok.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	North Platte E-A-28HC: Well & company name NOT posted at wellsite. Refer to Rule 210.b. See photo #3.		
Corrective Action:	North Platte E-A-28HC: Post well & company name at wellsite. Comply w/ Rule 210.b. See photo #3.	Date:	01/20/2020
Type	CONTAINERS		
Comment:	Methanol, motor oil, coolant.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			
Date: _____			
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment: 3: wellsites. Iron panel.			
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 6		corrective date
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 4		
Comment: Controls crude oil tanks VOCs. Pilots: OFF Shut-down.			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment: 3: wellsites. Appears plumbed to surface.			
Corrective Action:		Date:	
Type: Ancillary equipment	# 6		
Comment: 1: ECD scrubber. 1: Methanol drum w/ drip containment. Placarded. 2: Methanol pumps, drums w/ drip containment. Placarded. 1: Motor oil tank w/ drip containment. Placarded. 1: Coolant tank w/ drip containment. Placarded.			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O vaults.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLs			,
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares berms w/ crude oil tanks & produced H2O tanks.					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLs	STEEL AST		40.364912,-104.448539
Comment: Equalizer lines connect crude oil tanks.					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O tanks, vaults.				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected FacilitiesFacility ID: 260789 Type: WELL API Number: 123-20543 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTEDComment: Temporarily Abandoned | TA.
Form 4 doc. #401899951 indicates TA status: 11/09/2018. Approved.Corrective Action: Date: Facility ID: 430054 Type: WELL API Number: 123-36024 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDSComment: Shut-In | SI.
Observed production valves shut.Corrective Action: Date: Facility ID: 430055 Type: WELL API Number: 123-36025 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDSComment: Shut-In | SI.
Observed production valves shut.
COGCC records indicate last production: 07/2019.Corrective Action: Date: Facility ID: 447635 Type: TANK API Number: - Status: AC Insp. Status: IO

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 11/18/2019 at approximately 14:51 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Location Name: Peterson /14-28 Pad Location ID: 331350 Well Names: Peterson 14-28, North Platte J-F-28HZ, North Platte E-A-28HC API: 05-123-20543, 05-123-36024, 05-123-36025 Location County: Weld County, Colorado Weather: Overcast & Dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA ; 2: Shut-In SI. Battery: Inactive Shut-down.</p> <p>During this inspection the following possible compliance issues were observed: 1.) North Platte E-A-28HC: Well & company name NOT posted at wellsite. Refer to Rule 210.b. Post well & company name at wellsite. Comply w/ Rule 210.b. Corrective Action date: 01/20/2020. See photo #3.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/19/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402243230	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4992056
696101577	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4992050