

FORM
5Rev
10/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402219107

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10651

Contact Name: Allison Schieber

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6909

Address: 5950 CEDAR SPRINGS ROAD

Fax:

City: DALLAS

State: TX

Zip: 75235

Email: regulatory@verdadoil.com

API Number 05-123-49733-00

County: WELD

Well Name: WUERTZ

Well Number: 1201-18H

Location: QtrQtr: SESW Section: 12 Township: 1N Range: 65W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 281 feet Direction: FSL Distance: 2311 feet Direction: FWL

As Drilled Latitude: 40.059483 As Drilled Longitude: -104.613299

GPS Data:

Date of Measurement: 11/11/2019

PDOP Reading: 1.2

GPS Instrument Operator's Name: Nate Walsh

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 480 feet Direction: FEL
Sec: 12 Twp: 1N Rng: 65W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 490 feet Direction: FNL Dist: 480 feet Direction: FEL
Sec: 1 Twp: 1N Rng: 65W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/29/2019 Date TD: 10/01/2019 Date Casing Set or D&A: 09/29/2019

Rig Release Date: 09/30/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1796 TVD** 1740 Plug Back Total Depth MD 1796 TVD** 1740

Elevations GR 4981 KB 4957

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80	70	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,784	785	0	1,784	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Verdad suspended drilling on October 1, 2019. Verdad pre-set surfaces so the big drilling rig doesn't have to switch mud systems from WBM to OBM after setting surface. Verdads drilling schedule had to be adjusted due to lease hold obligations so estimated commencement will be Q4 of 2020.

Summary of Work Performed:

-Stake boundaries and SHL's

-Scrape Top soil and construct well and production pads

-Son-Haul Soil cementation of top 12" of road base for area surrounding wellheads and under future location of Re-entry rig backyard (to the west)

-Pete Martin Drilling auger drill 84" diameter hole to 48" depth, set 72" x 48" Cellar. Auger drill 26" conductor hole to 80' TVD, stabilized hole with fresh water, and set 16" conductor to 80' TVD, top-fill cement and weld on cap. Lay cement at bottom of cellar. RDMO Pete Martin

-MIRU Ikon Rig 12. Directionally drill 13.5" hole w/ WBM from conductor shoe. Run 9-5/8" 36# J-55 LTC..

-Circulate and condition hole, pump sks Neat Cement (40-50% excess), good cement returns on all wells. Displace w/ freshwater, bump plug held 5 mins, bleed back 1 bbl floats held.

-RDMO Ikon 12. MIRU Cameron wellhead techs.

-Cut off 16" conductor ~36" below GL, cut off 9-5/8" csg ~24" below GL. Slip over and weld 11" 10K casing head, install wellhead support plate below csg head. Install 10k nightcap. RDMO Cameron.

No logs have been run yet on this location; logs will be submitted with the final form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Allison Schieber

Title: Sr. Regulatory Analyst

Date: _____

Email: Regulatory@verdadoil.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402248541	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402248537	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

